

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
BUFFALO, NEW YORK
RATES, RULES AND REGULATIONS
GOVERNING THE FURNISHING
OF
NATURAL GAS SERVICE
IN
TERRITORY DESCRIBED HEREIN**

Issued: July 22, 2021

Effective: October 1, 2021

D. L. DeCAROLIS, PRESIDENT
BUFFALO, NEW YORK

This Supplement includes decreases and changes to existing rates.

See page 2.

LIST OF CHANGES MADE BY THIS TARIFF

CHANGE:

1. Tariff Supplement No. 228 establishes a negative surcharge, on a per Mcf basis, and one-time bill credit by service class effective October 1, 2021. This temporary surcharge has been established to implement the pass-back of an Other Post-Employment Benefit ("OPEB") regulatory liability.
Page 171 and 171A.

DECREASE:

2. The Natural Gas Supply Charge for Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial Service Classes decrease.
Pages 36A, 41, 41A, 42, 53, 55, 66 and 76A.
3. Monthly Metered Transportation rates decrease.
Pages 100 and 101.
4. Daily Metered Transportation rates decrease.
Pages 111, 112, and 146C.
5. SATC rates decrease.
Pages 120 and 121

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RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge
\$12.00 per Month

Distribution Charges
32.307¢ per 100 cubic feet for the first 5,000 cubic feet (D)
23.156¢ per 100 cubic feet for all over 5,000 cubic feet (D)

Gas Adjustment Charge
(3.396)¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)
(0.076)¢ per 100 cubic feet Merchant Function Charge (Rider G)
(3.472)¢ Per 100 cubic feet Total Gas Adjustment Charge

(D) Indicates Decrease

(I) Indicates Increase

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than 250,000 cubic feet per year:

Basic Service Charge		
\$19.89	per Month	
Distribution Charges		
27.922¢	per 100 cubic feet for the first 5,000 cubic feet	(D)
24.924¢	per 100 cubic feet for all over 5,000 cubic feet	(D)
Gas Adjustment Charge		
(3.396)¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
(0.008)¢	per 100 cubic feet	Merchant Function Charge (Rider G)
(3.404)¢	per 100 cubic feet	Total Gas Adjustment Charge
Natural Gas Supply Charge		
38.755¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
0.089¢	per 100 cubic feet	Merchant Function Charge (Rider G)
1.050¢	per 100 cubic feet	Gas Procurement Charge (Rider H)
39.894¢	per 100 cubic feet	Total Natural Gas Supply Charge

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge		
\$27.53	per Month	
Distribution Charges		
22.249¢	per 100 cubic feet for the first 20,000 cubic feet	(D)
20.909¢	per 100 cubic feet for all over 20,000 cubic feet	(D)
Gas Adjustment Charge		
(3.396)¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
(0.008)¢	per 100 cubic feet	Merchant Function Charge (Rider G)
(3.404)¢	per 100 cubic feet	Total Gas Adjustment Charge
Natural Gas Supply Charge		
38.755¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
0.089¢	per 100 cubic feet	Merchant Function Charge (Rider G)
1.050¢	per 100 cubic feet	Gas Procurement Charge (Rider H)
39.894¢	per 100 cubic feet	Total Natural Gas Supply Charge

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge

\$121.01 per Month

Distribution Charges

17.722¢	per 100 cubic feet for the first 300,000 cubic feet	(D)
16.616¢	per 100 cubic feet for the next 1,700,000 cubic feet	(D)
15.472¢	per 100 cubic feet for all over 2,000,000 cubic feet	

Gas Adjustment Charge

(3.396)¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
<u>(0.008)¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)
(3.404)¢	per 100 cubic feet	Total Gas Adjustment Charge

Natural Gas Supply Charge

38.755¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
0.089¢	per 100 cubic feet	Merchant Function Charge (Rider G)
<u>1.050¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)
39.894¢	per 100 cubic feet	Total Natural Gas Supply Charge

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

SVIS
Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge		
\$65.60	per Month	
Distribution Charges		
23.991¢	per 100 cubic feet	(I)
Gas Adjustment Charge		
(3.396)¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
<u>(0.008)¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)
(3.404)¢	per 100 cubic feet	Total Gas Adjustment Charge
Natural Gas Supply Charge		
38.755¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
0.089¢	per 100 cubic feet	Merchant Function Charge (Rider G)
<u>1.050¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)
39.894¢	per 100 cubic feet	Total Natural Gas Supply Charge

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

IVIS
INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)
MONTHLY RATE

Basic Service Charge
\$201.91 per Month

Distribution Charges
18.133¢ per 100 cubic feet for the first 100,000 cubic feet (D)
14.177¢ per 100 cubic feet for the next 1,900,000 cubic feet (D)
11.081¢ per 100 cubic feet for all over 2,000,000 cubic feet (D)

Gas Adjustment Charge
(3.396)¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)
(0.008)¢ per 100 cubic feet Merchant Function Charge (Rider G)
(3.404)¢ per 100 cubic feet Total Gas Adjustment Charge

Natural Gas Supply Charge
38.755¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)
0.089¢ per 100 cubic feet Merchant Function Charge (Rider G)
1.050¢ per 100 cubic feet Gas Procurement Charge (Rider H)
39.894¢ per 100 cubic feet Total Natural Gas Supply Charge

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$809.00 per Month

Distribution Charges

13.627¢	per 100 cubic feet for the first 100,000 cubic feet	(D)
11.892¢	per 100 cubic feet for the next 1,900,000 cubic feet	(D)
9.899¢	per 100 cubic feet for the next 18,000,000 cubic feet	(D)
8.590¢	per 100 cubic feet for all over 20,000,000 cubic feet	(D)

Gas Adjustment Charge

(3.396)¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
(0.008)¢	per 100 cubic feet	Merchant Function Charge (Rider G)
(3.404)¢	Per 100 cubic feet	Total Gas Adjustment Charge

(D) Indicates Decrease

(I) Indicates Increase

LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge

\$1,029.00 per Month

Distribution Charges

11.695¢	per 100 cubic feet for the first 100,000 cubic feet	(D)
9.921¢	per 100 cubic feet for the next 1,900,000 cubic feet	(D)
7.881¢	per 100 cubic feet for the next 18,000,000 cubic feet	(D)
6.542¢	per 100 cubic feet for all over 20,000,000 cubic feet	(D)

Gas Adjustment Charge

(3.396)	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
(0.008)¢	per 100 cubic feet	Merchant Function Charge (Rider G)
(3.404)¢	per 100 cubic feet	Total Gas Adjustment Charge

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

MONTHLY RATES

Commodity Rates

The commodity rates set forth below contain a component, presently \$0.3200 per Mcf, for recovery of purchased gas costs.

For transportation of gas to Residential Customers, the monthly rate for transportation of gas both within and outside the Commonwealth of Pennsylvania shall be:

\$2.7758 Mcf (D)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.7458 per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per year (D)

\$2.2601 per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year (D)

\$1.6996 per Mcf for Large Commercial/Public Authority (D)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.7458 per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per year (D)

\$2.2601 per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year (D)

\$1.6996 per Mcf for Large Commercial/Public Authority (D)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.5173 per Mcf for SVIS Customers (D)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.5173 per Mcf for SVIS Customers (D)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:
\$1.3920 per Mcf for IVIS Customers (D)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:
\$1.3920 per Mcf for IVIS Customers (D)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:
\$1.1245 per Mcf (D)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:
\$1.1245 per Mcf (D)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:
\$0.8039 per Mcf (D)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:
\$0.8039 per Mcf (D)

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that are for recovery of gas or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a MMT Customer of the Company without use of the Company's facilities or another transportation of gas. The Company may also reduce or eliminate the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances for alternate fuels or bypass situations cited above excluding competition from other Pennsylvania local distribution companies. The Company will reduce the applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR DAILY METERED TRANSPORTATION SERVICE (cont'd)

MONTHLY RATES

Commodity Rates

For transportation of gas to Residential customers, the monthly rate for transportation of gas both within and outside the Commonwealth of Pennsylvania shall be:

\$2.4558 per Mcf. (D)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.4258 per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per year (D)

\$1.9401 per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year (D)

\$1.3796 per Mcf for Large Commercial/Public Authority (D)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.4258 per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per Year (D)

\$1.9401 per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year (D)

\$1.3796 per Mcf for Large Commercial/Public Authority (D)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.1973 per Mcf for SVIS Customers. (D)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.1973 per Mcf for SVIS Customers. (D)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.0720 per Mcf for IVIS Customers. (D)

(D) Indicates Decrease
(I) Indicates Increase

(C) Indicates Change

RATE SCHEDULE FOR DAILY METERED TRANSPORTATION SERVICE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.0720 per Mcf for IVIS Customers. (D)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$0.8045 per Mcf. (D)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$0.8045 per Mcf. (D)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$0.4839 per Mcf. (D)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$0.4839 per Mcf. (D)

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that is for recovery of gas costs or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a Gas Service Customer of the Company without use of the Company's facilities or another transporter of gas. The Company may also reduce or eliminate the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances for alternate fuels or bypass situations cited above excluding competition from other Pennsylvania local distribution companies. The Company will reduce the applicable rate only if:

- (a) Either (1) the Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease
(I) Indicates Increase

(C) Indicates Change

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$12.00	Basic Service Charge	
\$0.32307	per 100 cubic feet for the first 5,000 cubic feet	(D)
\$0.23156	per 100 cubic feet for all over 5,000 cubic feet	(D)

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$19.89	Basic Service Charge	
\$0.27922	per 100 cubic feet for the first 5,000 cubic feet	(D)
\$0.24924	per 100 cubic feet for all over 5,000 cubic feet	(D)

b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$27.53	Basic Service Charge	
\$0.22249	per 100 cubic feet for the first 20,000 cubic feet	(D)
\$0.20909	per 100 cubic feet for all over 20,000 cubic feet	(D)

c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$121.01	Basic Service Charge	
\$0.17722	per 100 cubic feet for the first 300,000 cubic feet	(D)
\$0.16616	per 100 cubic feet for the next 1,700,000 cubic feet	(D)
\$0.15472	per 100 cubic feet for all over 2,000,000 cubic feet	

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$65.60	Basic Service Charge	
\$0.23991	per 100 cubic feet	(D)

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$201.91	Basic Service Charge	
\$0.18133	per 100 cubic feet for the first 100,000 cubic feet	(D)
\$0.14177	per 100 cubic feet for the next 1,900,000 cubic feet	(D)
\$0.11081	per 100 cubic feet for all over 2,000,000 cubic feet	(D)

B. Miscellaneous Customer Surcharges

1. Residential rates shall be subject to surcharges in accordance with Rider F - LIRA Discount Charge as set forth in this tariff.

2. The above SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge.

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR DAILY METERED LARGE MANUFACTURING TRANSPORTATION SERVICE (C)
(cont'd)

MONTHLY RATES

For transportation of gas to Large Industrial Manufacturing Customers,
the monthly rate for transportation shall be:

\$0.4839 per Mcf. (D)

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that is for recovery of gas costs or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a Gas Service Customer of the Company without use of the Company's facilities or another transportation of gas. The Company will reduce the applicable rate only if:

- (a) Either (1) the Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;
- (b) Volumes of gas that would be transported by the Company would be displaced by an alternate fuel or an alternative source of gas unless the Company reduces its transportation rate;
- (c) The Company will not reduce the rate for transportation service below the level necessary to transport gas; and
- (d) In the Company's judgment the DMLMT Service Customer has taken all reasonable steps to minimize the cost of gas supplies delivered to the Company's system in order to help meet competition.

Where the above criteria are met, the Company may, in its discretion enter into an agreement setting either: (1) a fixed transportation rate or (2) the basis for determining the transportation rate, for the period of the Service Agreement, which will specify which portion of the rate is being reduced.

Volumes delivered as transportation service pursuant to this rate schedule shall be subject to State Tax Adjustment Surcharge

CHARGES FOR TRANSPORTATION BY OTHERS

If furnishing service, pursuant to this Rate Schedule, requires the use of a transportation service provided other than by the Company, any cost incurred by the Company, with regard thereto, shall be billed to DMLMT Service Customer by the Company.

(D) Indicates Decrease
(I) Indicates Increase

(C) Indicates Change

RIDER I OPEB TEMPORARY SURCREDIT

Effective October 1, 2021, a one-time bill credit will be applied and a surcredit will be included in the rates subject to this Rider to provide for the pass back of funds collected previously for Other Post Retirement Benefits ("OPEB") expenses that have been deferred for the benefit of ratepayers as a regulatory liability in accordance with the settlement order in Docket # R-00061493.

\$25,000,000 of the OPEB regulatory liability has been reserved to pass back to customers as a one-time bill credit. The bill credit will be applied to customers' bills for active accounts as of October 1, 2021 and in the following amounts per class:

Residential	\$100
C/PA	\$250
Industrial	\$1,500

An additional \$25,000,000 of the OPEB regulatory liability has been reserved to pass back via a surcredit over 5-years (\$5,000,000 per year). The surcredit will apply as a credit to all customer bills at a set allocation percentage equal to the allocation percentage of the Company's base rate increase in Docket # R-00061493 among the various customer classes, exclusive of STAS and automatic adjustment clause revenues, for bills rendered for intrastate service on and after October 1, 2021. The surcredit will be applied on a per Mcf basis, by service class, as indicated in the table below. The surcredit will continue for a period of 5 years without reconciliation. Interest is not applicable to the OPEB balance. The OPEB Temporary Surcredit will be filed with the Commission by October 1 of each year and will be recalculated annually during the 5-year period.

Service Class	Refund Rate Effective 10/1/21
Sales & SATC	
Residential (RSS & LIRA)	(\$0.20402)
Small Comm./Public Authority < 250	(\$0.13592)
Small Comm./Public Authority > 250	(\$0.02319)
Large Comm./Public Authority	(\$0.26167)
Small Volume Industrial Service	(\$0.03212)
Intermediate Vol. Industrial Service	(\$0.01108)
MMT & DMT	
Residential	(\$0.13888)
Small Comm./Public Authority < 250	(\$0.08309)
Small Comm./Public Authority > 250	(\$0.01697)
Large Comm./Public Authority	(\$0.05581)
Small Volume Industrial Service	(\$0.02357)
Intermediate Vol. Industrial Service	(\$0.02334)
Large Volume Industrial Service	(\$0.02491)
Large Industrial Service	(\$0.00446)

A total of \$50,000,000 held in a grantor trust will be used for the passback of funds described above. At the conclusion of the 5-year period, the Company will terminate the grantor trust.

The Company is suspending regulatory accounting associated OPEB expense because such costs are \$0 and base delivery rates have been reduced to eliminate the recovery of OPEB expenses. The \$50,000,000 passed back to ratepayers through the one-time bill credit and surcredit mechanisms described above will reduce the regulatory liability due to ratepayers. The remaining regulatory liability balance due to ratepayers will be addressed in the next base rate proceeding.

Of the regulatory liability balance that is not attributed to ratepayers, the Company will immediately record any portion of the balance attributed to the O&M component of any SFAS 106 income that has accumulated since the last base rate proceeding as a reduction to OPEB expense. The remaining regulatory liability balance not attributed to ratepayers is to be transferred into an account separate from the regulatory liability due to ratepayers and be used to reduce the cost of labor charged to capital projects and affiliates over a period of 5 years. Any remaining portion of the regulatory liability after the expiration of the 5-year period will be addressed in the next base rate proceeding.

REDLINED VERSION

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 228 to
Gas - Pa. P.U.C. No. 9
One-Hundred-First, Revised Page No. 36
Canceling ~~One-Hundredth~~, Revised Page No. 36

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RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge
\$12.00 per Month

Distribution Charges

~~32.307¢~~ per 100 cubic feet for the first 5,000 cubic feet (D)
~~23.156¢~~ per 100 cubic feet for all over 5,000 cubic feet (D)

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Gas Adjustment Charge

(3.396)¢ per 100 cubic feet Purchased Gas Cost Component
(Rider A)
(0.076)¢ per 100 cubic feet Merchant Function Charge
(Rider G)
(3.472)¢ Per 100 cubic feet Total Gas Adjustment Charge

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(D) Indicates Decrease

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Issued: ~~July 22~~, 2021

Effective: ~~October 1~~, 2021

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 228 to
Gas - Pa. P.U.C. No. 9

~~One-Hundredth~~, Revised Page No. 41
Canceling ~~Ninety-Ninth~~, Revised Page No. 41

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COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than
250,000 cubic feet per year:

Basic Service Charge
\$19.89 per Month

Distribution Charges

~~27.922¢~~ per 100 cubic feet for the first 5,000 cubic feet (D)
~~24.924¢~~ per 100 cubic feet for all over 5,000 cubic feet (D)

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Gas Adjustment Charge

(3.396)¢ per 100 cubic feet Purchased Gas Cost Component
(Rider A)
(0.008)¢ per 100 cubic feet Merchant Function Charge
(Rider G)
(3.404)¢ per 100 cubic feet Total Gas Adjustment Charge

Natural Gas Supply Charge

38.755¢ per 100 cubic feet Purchased Gas Cost Component
(Rider A)
0.089¢ per 100 cubic feet Merchant Function Charge
(Rider G)
1.050¢ per 100 cubic feet Gas Procurement Charge (Rider H)
39.894¢ per 100 cubic feet Total Natural Gas Supply Charge

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~July 22~~, 2021

Effective: ~~October~~, 1, 2021

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 228, to
Gas - Pa. P.U.C. No. 9
Fifty-Fourth Revised Page No. 41A
Canceling Fifty-Third Revised Page No. 41A

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COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge
\$27.53 per Month

Distribution Charges

22.249¢ per 100 cubic feet for the first 20,000 cubic feet (D)
20.909¢ per 100 cubic feet for all over 20,000 cubic feet (D)

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Gas Adjustment Charge

(3.396)¢ per 100 cubic feet	Purchased Gas Cost Component (Rider A)
(0.008)¢ per 100 cubic feet	Merchant Function Charge (Rider G)
(3.404)¢ per 100 cubic feet	Total Gas Adjustment Charge

Natural Gas Supply Charge

38.755¢ per 100 cubic feet	Purchased Gas Cost Component (Rider A)
0.089¢ per 100 cubic feet	Merchant Function Charge (Rider G)
1.050¢ per 100 cubic feet	Gas Procurement Charge (Rider H)
39.894¢ per 100 cubic feet	Total Natural Gas Supply Charge

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 22, 2021

Effective: October 1, 2021

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 228 to
Gas - Pa. P.U.C. No. 9
~~One-Hundredth~~ Revised Page No. 42
Canceling ~~Ninety-Ninth~~ Revised Page No. 42

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Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge
\$121.01 per Month

Distribution Charges

~~17.722¢~~ per 100 cubic feet for the first 300,000 cubic feet (D)
~~16.616¢~~ per 100 cubic feet for the next 1,700,000 cubic feet (D)
~~15.472¢~~ per 100 cubic feet for all over 2,000,000 cubic feet

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Gas Adjustment Charge

(3.396)¢ per 100 cubic feet Purchased Gas Cost Component
(Rider A)
(0.008)¢ per 100 cubic feet Merchant Function Charge
(Rider G)
(3.404)¢ per 100 cubic feet Total Gas Adjustment Charge

Natural Gas Supply Charge

38.755¢ per 100 cubic feet Purchased Gas Cost Component
(Rider A)
0.089¢ per 100 cubic feet Merchant Function Charge
(Rider G)
1.050¢ per 100 cubic feet Gas Procurement Charge
(Rider H)
39.894¢ per 100 cubic feet Total Natural Gas Supply Charge

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~July 22, 2021~~

Effective: ~~October 1, 2021~~

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 228 to
Gas - Pa. P.U.C. No. 9
Ninety-~~Seventh~~, Revised Page No. 53
Canceling Ninety-~~Sixth~~, Revised Page No. 53

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SVIS
Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge
\$65.60 per Month

Distribution Charges
~~23.991¢~~ per 100 cubic feet (I)

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Gas Adjustment Charge
(3.396)¢ per 100 cubic feet Purchased Gas Cost Component
(Rider A)
(0.008)¢ per 100 cubic feet Merchant Function Charge
(Rider G)
(3.404)¢ per 100 cubic feet Total Gas Adjustment Charge

Natural Gas Supply Charge
38.755¢ per 100 cubic feet Purchased Gas Cost Component
(Rider A)
0.089¢ per 100 cubic feet Merchant Function Charge
(Rider G)
1.050¢ per 100 cubic feet Gas Procurement Charge
(Rider H)
39.894¢ per 100 cubic feet Total Natural Gas Supply Charge

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~July 22~~, 2021

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 228 to
Gas - Pa. P.U.C. No. 9
Ninety-Seventh Revised Page No. 55
Canceling Ninety-Sixth Revised Page No. 55

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IVIS

INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)
MONTHLY RATE

Basic Service Charge
\$201.91 per Month

Distribution Charges

18.133¢ per 100 cubic feet for the first 100,000 cubic feet (D)
14.177¢ per 100 cubic feet for the next 1,900,000 cubic feet (D)
11.081¢ per 100 cubic feet for all over 2,000,000 cubic feet (D)

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Gas Adjustment Charge

(3.396)¢ per 100 cubic feet Purchased Gas Cost Component
(Rider A)
(0.008)¢ per 100 cubic feet Merchant Function Charge
(Rider G)
(3.404)¢ per 100 cubic feet Total Gas Adjustment Charge

Natural Gas Supply Charge

38.755¢ per 100 cubic feet Purchased Gas Cost Component
(Rider A)
0.089¢ per 100 cubic feet Merchant Function Charge
(Rider G)
1.050¢ per 100 cubic feet Gas Procurement Charge (Rider H)
39.894¢ per 100 cubic feet Total Natural Gas Supply Charge

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 22, 2021

Effective: October 1, 2021

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 228 to
Gas - Pa. P.U.C. No. 9
Ninety-Seventh, Revised Page No. 65
Canceling Ninety-Sixth, Revised Page No. 65

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LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$809.00 per Month

Distribution Charges

13.627¢ per 100 cubic feet for the first 100,000 cubic feet (D)
11.892¢ per 100 cubic feet for the next 1,900,000 cubic feet (D)
9.899¢ per 100 cubic feet for the next 18,000,000 cubic feet (D)
8.590¢ per 100 cubic feet for all over 20,000,000 cubic feet (D)

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Gas Adjustment Charge
(3.396)¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)
(0.008)¢ per 100 cubic feet Merchant Function Charge (Rider G)
(3.404)¢ Per 100 cubic feet Total Gas Adjustment Charge

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 22, 2021

Effective: October 1, 2021

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LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge

\$1,029.00 per Month

Distribution Charges

~~11.695¢~~ per 100 cubic feet for the first 100,000 cubic feet (D)
~~9.921¢~~ per 100 cubic feet for the next 1,900,000 cubic feet (D)
~~7.881¢~~ per 100 cubic feet for the next 18,000,000 cubic feet (D)
~~6.542¢~~ per 100 cubic feet for all over 20,000,000 cubic feet (D)

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Gas Adjustment Charge

(3.396) per 100 cubic feet	Purchased Gas Cost Component (Rider A)
(0.008)¢ per 100 cubic feet	Merchant Function Charge (Rider G)
(3.404)¢ per 100 cubic feet	Total Gas Adjustment Charge

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 22, 2021

Effective: October 1, 2021

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 228 to
Gas - Pa. P.U.C. No. 9
Forty-~~Second~~ Revised Page No. 100
Canceling Forty-~~First~~ Revised Page No. 100

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RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

MONTHLY RATES

Commodity Rates

The commodity rates set forth below contain a component, presently \$0.3200 per Mcf, for recovery of purchased gas costs.

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For transportation of gas to Residential Customers, the monthly rate for transportation of gas both within and outside the Commonwealth of Pennsylvania shall be:

~~\$2.7758~~ Mcf

(D)

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For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

~~\$2.7458~~ per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per year

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~~\$2.2601~~ per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year

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~~\$1.6996~~ per Mcf for Large Commercial/Public Authority

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For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

~~\$2.7458~~ per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per year

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~~\$2.2601~~ per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year

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~~\$1.6996~~ per Mcf for Large Commercial/Public Authority

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For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

~~\$2.5173~~ per Mcf for SVIS Customers

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For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

~~\$2.5173~~ per Mcf for SVIS Customers

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(D) Indicates Decrease

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Effective: ~~October 1, 2021~~

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RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

~~\$1.3920~~ per Mcf for IVIS Customers

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For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

~~\$1.3920~~ per Mcf for IVIS Customers

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For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

~~\$1.1245~~ per Mcf

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For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

~~\$1.1245~~ per Mcf

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For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

~~\$0.8039~~ per Mcf

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For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

~~\$0.8039~~ per Mcf

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Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that are for recovery of gas or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a MMT Customer of the Company without use of the Company's facilities or another transportation of gas. The Company may also reduce or eliminate the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances for alternate fuels or bypass situations cited above excluding competition from other Pennsylvania local distribution companies. The Company will reduce the applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase

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Issued: ~~July 22~~, 2021

Effective: ~~October 1~~, 2021

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~228~~ to
Gas - Pa. P.U.C. No. 9
~~Ninth~~ Revised Page No. 111
Canceling ~~Eighth~~ Revised Page No. 111

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RATE SCHEDULE FOR DAILY METERED TRANSPORTATION SERVICE (cont'd)

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MONTHLY RATES

Commodity Rates

For transportation of gas to Residential customers, the monthly rate for transportation of gas both within and outside the Commonwealth of Pennsylvania shall be:

~~\$2.4558~~ per Mcf.

(D)

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For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

~~\$2.4258~~ per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per year (D)

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~~\$1.9401~~ per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year (D)

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~~\$1.3796~~ per Mcf for Large Commercial/Public Authority (D)

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For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

~~\$2.4258~~ per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per Year (D)

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~~\$1.9401~~ per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year (D)

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~~\$1.3796~~ per Mcf for Large Commercial/Public Authority (D)

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For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

~~\$2.1973~~ per Mcf for SVIS Customers. (D)

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For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

~~\$2.1973~~ per Mcf for SVIS Customers. (D)

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For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

~~\$1.0720~~ per Mcf for IVIS Customers. (D)

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(D) Indicates Decrease
(I) Indicates Increase

(C) Indicates Change

Issued: ~~July 22, 2021~~

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~228~~ to
Gas - Pa. P.U.C. No. 9
~~Ninth~~ Revised Page No. 112
Canceling ~~Eighth~~ Revised Page No. 112

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RATE SCHEDULE FOR DAILY METERED TRANSPORTATION SERVICE (cont'd)

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For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.0720 per Mcf for IVIS Customers.

(D)

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For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$0.8045 per Mcf.

(D)

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For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$0.8045 per Mcf.

(D)

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For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$0.4839 per Mcf.

(D)

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For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$0.4839 per Mcf.

(D)

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Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that is for recovery of gas costs or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a Gas Service Customer of the Company without use of the Company's facilities or another transporter of gas. The Company may also reduce or eliminate the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances for alternate fuels or bypass situations cited above excluding competition from other Pennsylvania local distribution companies. The Company will reduce the applicable rate only if:

- (a) Either (1) the Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease
(I) Indicates Increase

(C) Indicates Change

Issued: ~~July 22, 2021~~

Effective: ~~October 1, 2021~~

Deleted: May 31

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Deleted: June 1

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 228 to
Gas - Pa. P.U.C. No. 9
Ninety-Eighth Revised Page No. 120
Canceling Ninety-Seventh Revised Page No. 120

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RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$12.00 Basic Service Charge
\$0.32307 per 100 cubic feet for the first 5,000 cubic feet (D)
\$0.23156 per 100 cubic feet for all over 5,000 cubic feet (D)

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2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$19.89 Basic Service Charge
\$0.27922 per 100 cubic feet for the first 5,000 cubic feet (D)
\$0.24924 per 100 cubic feet for all over 5,000 cubic feet (D)

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b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$27.53 Basic Service Charge
\$0.22249 per 100 cubic feet for the first 20,000 cubic feet (D)
\$0.20909 per 100 cubic feet for all over 20,000 cubic feet (D)

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c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$121.01 Basic Service Charge
\$0.17722 per 100 cubic feet for the first 300,000 cubic feet (D)
\$0.16616 per 100 cubic feet for the next 1,700,000 cubic feet (D)
\$0.15472 per 100 cubic feet for all over 2,000,000 cubic feet

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(D) Indicates Decrease

(I) Indicates Increase

Issued: July 22, 2021

Effective: October 1, 2021

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 228 to
Gas - Pa. P.U.C. No. 9
One-Hundred-First, Revised Page No. 121
Canceling One-Hundredth, Revised Page No. 121

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RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$65.60 Basic Service Charge
\$0.23991 per 100 cubic feet (D)

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4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$201.91 Basic Service Charge
\$0.18133 per 100 cubic feet for the first 100,000 cubic feet (D)
\$0.14177 per 100 cubic feet for the next 1,900,000 cubic feet (D)
\$0.11081 per 100 cubic feet for all over 2,000,000 cubic feet (D)

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B. Miscellaneous Customer Surcharges

1. Residential rates shall be subject to surcharges in accordance with Rider F - LIRA Discount Charge as set forth in this tariff.

2. The above SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge.

(C) Indicates Change (D) Indicates Decrease (I) Indicates Increase

Issued: July 22, 2021 Effective: October 1, 2021

Deleted: January 29

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

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Gas - Pa. P.U.C. No. 9
~~Third~~ Revised Page No. 146C
Canceling ~~Second~~ Revised Page No. 146C

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RATE SCHEDULE FOR DAILY METERED LARGE MANUFACTURING TRANSPORTATION SERVICE (C)
(cont'd)
MONTHLY RATES

For transportation of gas to Large Industrial Manufacturing Customers,
the monthly rate for transportation shall be:

\$0.4~~839~~ per Mcf.

(D)

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Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that is for recovery of gas costs or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a Gas Service Customer of the Company without use of the Company's facilities or another transportation of gas. The Company will reduce the applicable rate only if:

- (a) Either (1) the Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;
- (b) Volumes of gas that would be transported by the Company would be displaced by an alternate fuel or an alternative source of gas unless the Company reduces its transportation rate;
- (c) The Company will not reduce the rate for transportation service below the level necessary to transport gas; and
- (d) In the Company's judgment the DMLMT Service Customer has taken all reasonable steps to minimize the cost of gas supplies delivered to the Company's system in order to help meet competition.

Where the above criteria are met, the Company may, in its discretion enter into an agreement setting either: (1) a fixed transportation rate or (2) the basis for determining the transportation rate, for the period of the Service Agreement, which will specify which portion of the rate is being reduced.

Volumes delivered as transportation service pursuant to this rate schedule shall be subject to State Tax Adjustment Surcharge

CHARGES FOR TRANSPORTATION BY OTHERS

If furnishing service, pursuant to this Rate Schedule, requires the use of a transportation service provided other than by the Company, any cost incurred by the Company, with regard thereto, shall be billed to DMLMT Service Customer by the Company.

(D) Indicates Decrease
(I) Indicates Increase

(C) Indicates Change

Issued: ~~July 22, 2021~~ Effective: ~~October 1, 2021~~

Deleted: May 31

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RIDER I OPEB TEMPORARY SURCREDIT

Effective October 1, 2021, a one-time bill credit will be applied and a surcredit will be included in the rates subject to this Rider to provide for the pass back of funds collected previously for Other Post Retirement Benefits ("OPEB") expenses that have been deferred for the benefit of ratepayers as a regulatory liability in accordance with the settlement order in Docket # R-00061493.

\$25,000,000 of the OPEB regulatory liability has been reserved to pass back to customers as a one-time bill credit. The bill credit will be applied to customers' bills for active accounts as of October 1, 2021 and in the following amounts per class:

Residential	\$100
C/PA	\$250
Industrial	\$1,500

An additional \$25,000,000 of the OPEB regulatory liability has been reserved to pass back via a surcredit over 5-years (\$5,000,000 per year). The surcredit will apply as a credit to all customer bills at a set allocation percentage equal to the allocation percentage of the Company's base rate increase in Docket # R-00061493 among the various customer classes, exclusive of STAS and automatic adjustment clause revenues, for bills rendered for intrastate service on and after October 1, 2021. The surcredit will be applied on a per Mcf basis, by service class, as indicated in the table below. The surcredit will continue for a period of 5 years without reconciliation. Interest is not applicable to the OPEB balance. The OPEB Temporary Surcredit will be filed with the Commission by October 1 of each year and will be recalculated annually during the 5-year period.

Service Class	Refund Rate Effective 10/1/21
Sales & SATC	
Residential (RSS & LIRA)	(\$0.20402)
Small Comm./Public Authority < 250	(\$0.13592)
Small Comm./Public Authority > 250	(\$0.02319)
Large Comm./Public Authority	(\$0.26167)
Small Volume Industrial Service	(\$0.03212)
Intermediate Vol. Industrial Service	(\$0.01108)
MMT & DMT	
Residential	(\$0.13888)
Small Comm./Public Authority < 250	(\$0.08309)
Small Comm./Public Authority > 250	(\$0.01697)
Large Comm./Public Authority	(\$0.05581)
Small Volume Industrial Service	(\$0.02357)
Intermediate Vol. Industrial Service	(\$0.02334)
Large Volume Industrial Service	(\$0.02491)
Large Industrial Service	(\$0.00446)

Issued: July 22, 2021

Effective: October 1, 2021

A total of \$50,000,000 held in a grantor trust will be used for the passback of funds described above. At the conclusion of the 5-year period, the Company will terminate the grantor trust.

The Company is suspending regulatory accounting associated OPEB expense because such costs are \$0 and base delivery rates have been reduced to eliminate the recovery of OPEB expenses. The \$50,000,000 passed back to ratepayers through the one-time bill credit and surcredit mechanisms described above will reduce the regulatory liability due to ratepayers. The remaining regulatory liability balance due to ratepayers will be addressed in the next base rate proceeding.

Of the regulatory liability balance that is not attributed to ratepayers, the Company will immediately record any portion of the balance attributed to the O&M component of any SFAS 106 income that has accumulated since the last base rate proceeding as a reduction to OPEB expense. The remaining regulatory liability balance not attributed to ratepayers is to be transferred into an account separate from the regulatory liability due to ratepayers and be used to reduce the cost of labor charged to capital projects and affiliates over a period of 5 years. Any remaining portion of the regulatory liability after the expiration of the 5-year period will be addressed in the next base rate proceeding.