

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
**BUFFALO, NEW YORK**

**RATES, RULES AND REGULATIONS**

**GOVERNING THE FURNISHING**

**OF**

**NATURAL GAS SERVICE**

**IN**

**TERRITORY DESCRIBED HEREIN**

Issued: March 20, 2026

Effective: April 1, 2026

M. D. Colpoys, PRESIDENT  
BUFFALO, NEW YORK

This Supplement includes an increase to the Distribution System Improvement Charge ("DSIC") rate.  
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LIST OF CHANGES MADE BY THIS TARIFF

INCREASE:

1. The Distribution System Improvement Charge ("DSIC") increases.  
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**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

In addition to the net charges provided for in this Tariff, a charge of 5.00% will apply consistent with the Commission Order dated December 5, 2024 at Docket No. P-2022-3034957, approving the DSIC. (I)

**1. General Description**

**A. Purpose:** To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Utility with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

**B. Eligible Property:** The DSIC-eligible property will consist of the following:

- Piping (accounts 365, 367, 374, 376);
- Couplings (account 376);
- Gas services lines (account 380) and insulated and non-insulated fittings (account 378);
- Valves (account 376);
- Excess flow valves (account 376);
- Risers (account 376);
- Meter bars (account 382);
- Meters (account 381);
- Measuring and Regulator Stations (accounts 334,366, 369, 375, 378, 381, 384)
- Industrial and Farm Tap Measuring and Regulating Equipment (account 385)
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities; and
- Other related capitalized costs (misc accounts)

**C. Effective Date:** The DSIC will become effective April 1, 2026. (C)

**2. Computation of the DSIC**

**A. Calculation:** The initial DSIC, effective January 1, 2025 shall be calculated to recover the fixed costs of eligible plant additions that have not previously been reflected in the Utility's rates or rate base and will have been placed in service between October 1 to November 30, 2024.