

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
BUFFALO, NEW YORK

RATES, RULES AND REGULATIONS

GOVERNING THE FURNISHING

OF

NATURAL GAS SERVICE

IN

TERRITORY DESCRIBED HEREIN

Issued: January 28, 2026

Effective: March 29, 2026

M. D. Colpoys, PRESIDENT
BUFFALO, NEW YORK

This Supplement includes increases, decreases, and changes to existing rates.
See page 2-3A.

LIST OF CHANGES MADE BY THIS TARIFF

CHANGE:

1. Rules and Regulations - Access to Premises - Rule No.8 is being proposed.
Page 19.
2. Rules and Regulations - Market Price of Natural Gas language updated.
Page 35E.
3. Daily Metered Transportation - Service Agreement, and telecommunications responsibilities language updated.
Pages 110 and 110A.
4. Monthly Metered Transportation and Daily Metered Transportation - language updated.
Pages 100, 101, 111, and 112.
5. Energy Efficiency Program - implementation and addition of EE Program charge is being proposed.
Page 160.
6. OPEB Temporary Surcredit (Rider I) - implementation of one-time low-income bill credit and one-year surcredit is being proposed and language updated.
Page 171 and 171A.
7. Distribution System Improvement Charge (DSIC) - language updated.
Page 172.
8. TCJA Surcredit removed - pages reserved for future use.
Page 170.

DECREASE:

9. The Distribution System Improvement Charge ("DSIC") decreases.
Page 172.
10. Rider B - The State Tax Adjustment Surcharge, decreased to 0.00% for all services.
Page 157.

LIST OF CHANGES MADE BY THIS TARIFF

INCREASE:

11. Rules and Regulations - Determination of Company Invested increases.
Page 12.
12. Residential Service increases.
Pages 36 and 36A.
13. Commercial & Public Authority Service increases..
Pages 41 and 42.
14. Small Volume Industrial Service (SVIS) increases..
Page 53.
15. Intermediate Volume Industrial Service (IVIS) increases..
Page 55.
16. Large Volume Industrial Service (LVIS) increases..
Pages 65 and 66A.
17. Large Industrial Service (LIS) increases.
Pages 76 and 76A.
18. Natural Gas Vehicle (NGV) rate increases.
Pages 83 and 84.
19. Monthly Metered Transportation (MMT) increases.
Pages 100 and 101.
20. Daily Metered Transportation (DMT) increases.
Pages 111 and 112.

LIST OF CHANGES MADE BY THIS TARIFF

INCREASES (continued)

21. SATC Transportation Service rate increases for Residential and Small Volume Industrial..
Pages 120 and 121.
22. POR Discounts increase for Residential and Non-Residential.
Page 125.
23. DMLMT Service Distribution charge increases. .
Page 146C.
24. Rider G- Merchant Function Charge Rider, increase in Residential Service and Non-Residential service rates.
Page 168.
25. Rider I- OPEB Temporary Surcredit increases.
Page 171.

TABLE OF CONTENTS

	<u>Page</u>	
List of Changes.....	2	Two-Hundred-Sixtieth Revised
	3	Ninety-First Revised
	3A	Ninth Revised
	3B	First Revised
	3C	First Revised
Table of Contents.....	4	Two-Hundred-Sixtieth Revised
	5	One-Hundred-Forty-First Revised
	6	One-Hundred-Fifty-First Revised
	7	One-Hundred-Sixty-Third Revised
	7A	Two-Hundred-First Revised
	8	Second Revised
	9	Second Revised
Description of Territory.....	10	Third Revised
	11	Sixth Revised
	12	Ninth Revised
	13	Second Revised
	14	Original
	15	Second Revised
	16	Second Revised
	16A	First Revised
	16B	Fourth Revised
	17	Fourth Revised
	18	Original
	19	First Revised
	20	Fourth Revised
	20A	Original
	20	Fifth Revised
	22	Third Revised
	22A	First Revised
	23	Second Revised
	24	Fourth Revised
	25	Second Revised
	26	First Revised
	27	Third Revised
	28	First Revised
	29	Third Revised
	30	First Revised
	31	First Revised
	32	Seventh Revised
	33	First Revised
	34	Ninth Revised
	34A	Second Revised
	35	Third Revised
	35A	Third Revised
	35B	First Revised
	35C	Fifth Revised
35D	Third Revised	
35E	Tenth Revised	
35F	Original	
35G	Original	
35H	Original	
Residential Service Schedule.....	36	One-Hundred-Twenty-Sixth Revised
	36A	Sixty-Third Revised
Rate Schedule CAP Customer.....	37	Fourteenth Revised
Assistance Program Service.....	37A	One-Hundred-Nineteenth Revised

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule CAP (Con't)		
Customer Assistance Program Service	37B	One-Hundred-Third Revised
	37C	Thirteenth Revised
	37D	Sixth Revised
	38	Fourth Revised
	39	Third Revised
Commercial and Public Authority		
Service Rate Schedule	40	Second Revised
	40A	First Revised
	41	One-Hundred-Twenty-Seventh Revised
	41A	Eightieth-First Revised
	42	One-Hundred-Twenty-Seventh Revised
	42A	First Revised
Commercial Rider BDS - Business		
Development Service Rider	43	Original
	44	Original
	45	Original
Rate Schedule CPA-LBS		
Load Balancing Service for		
Commercial and Public Authority Customers....	46	Second Revised
	47	Original
	48	One-Hundred-Tenth Revised
	49	Sixth Revised
	50	One-Hundred-Seventeenth-Revised
	51	Fifth Revised
Rate Schedule SVIS		
Small Volume Industrial Service.....	52	Original
	53	One-Hundred-Twenty-Fourth Revised
	53A	First Revised
Rate Schedule IVIS		
Intermediate Volume Industrial Service	54	Original
	55	One-Hundred-Twenty-Fourth Revised
	55A	First Revised
Intermediate Volume Industrial Service		
Rider BDS - Business Development		
Service Rider	56	Original
	57	Original
	58	Original
Rate Schedule IVI-LBS		
Load Balancing Service for		
Intermediate Volume Industrial Customers	59	Second Revised
	60	Original
	61	One-Hundred-Tenth Revised
	62	One-Hundred-Thirteenth Revised
	63	Forty-Seventh Revised
Rate Schedule LVIS		
Large Volume Industrial Service	64	Original
	65	One-Hundred-Twenty-Third Revised
	66	Seventy-Eighth Revised
Large Volume Industrial Service		
BDS - Business Development		
Service Rider	67	Original
	68	Original
	69	Original

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule LVI-LBS		
Load Balancing Service for		
Large Volume Industrial Customers	70	Second Revised
	71	Original
	72	One-Hundred-Tenth Revised
	73	One Hundred-Thirteenth Revised
	74	Forty-NinthRevised
Rate Schedule LIS		
Large Industrial Service	75	Original
	76	One-Hundred-Twenty-SecondRevised
	76A	Sixty-Second Revised
Rate Schedule LI-LBS		
Load Balancing Service for		
Large Industrial Customers	77	Second Revised
	78	Original
	79	One-Hundred-Tenth Revised
	80	One-Hundred-Thirteenth Revised
	81	Forty-Eighth Revised
Rate Schedule NGV		
Natural Gas Vehicle Service	82	One-Hundred-Eleventh Revised
	83	One-Hundred-Thirty-FifthRevised
	84	One-Hundred-ThirtiethRevised
	84A	First Revised
Rate Schedule BP		
Service for Customers		
with Bypass Facilities	85	Original
	86	Sixth Revised
	87	Original
	88	Original
	89	Original
	90	Original
	91	Original
	92	Original
Rate Schedule PSB		
Priority Standby Service.....	93	Eighty-Fifth Revised
Rate Schedule SB		
Standby Service	94	Original
	95	Eighty-SixthRevised
	96	Ninth Revised
	97	Original
Rate Schedule for		
Monthly Metered Transportation Service	98	Fourth Revised
	99	Sixth Revised
	100	Fifty-NinthRevised
	101	Fifty-SixthRevised
	102	Eleventh Revised
	103	Seventh Revised
	104	Sixth Revised
	105	Sixth Revised
	106	One-Hundred-Sixteenth Revised
	107	Fourth Revised
	108	Fifth Revised

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule for		
Daily Metered Transportation Service.....	109	Original
	110	Seventh Revised
	111	Thirteenth Revised
	112	Thirteenth Revised
	113	Eighth Revised
	114	First Revised
	115	Original
	116	Seventh Revised
	117	One-Hundred-Fifteenth Revised
	118	Sixth Revised
 Monthly Metered Natural Gas Supplier Service	 118A	 Fifth Revised
	118B	Twelfth Revised
	118C	Sixth Revised
	118D	Ninth Revised
	118E	Eighth Revised
	118F	Tenth Revised
	118G	Fourth Revised
	118H	Seventh Revised
	118I	Seventh Revised
	118J	Fourth Revised
 Rate Schedule SATC		
Small Aggregation Transportation Customer	119	Forty-Fourth Revised
Service	119A	Sixty-Ninth Revised
	120	One-Hundred-Twenty-Fourth Revised
	121	One-Hundred-Twenty-Ninth Revised
	121A	First Revised
	122	Original
	123	First Revised
 Rate Schedule SATS		
Small Aggregation Transportation Supplier	124	Original
Service	125	Eighth Revised
	125A	Fifth Revised
	126	Fortieth Ninth Revised
	127	Seventy-Eighth Revised
	128	Fourth Revised
	129	Eighth Revised
	130	Second Revised
	131	Eighty-Third Revised
	132	Original
	133	Third Revised
	134	Tenth Revised
	135	Tenth Revised
	135A	Original
	136	Twelfth Revised
	136A	Original
	137	Second Revised
	138	Fourth Revised
	139	First Revised
	139A	Original
	140	Ninth Revised
	141	Second Revised

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule SATS (Cont'd)		
Small Aggregation Transportation Supplier	142	Original
Service	143	Original
	144	Original
	145	Original
	146	Original
Daily Metered Large Manufacturing	146A	Original
Transportation Service	146B	Original
	146C	Seventh Revised
	146D	Original
	146E	Original
	146F	Fourth Revised
	146G	Eighty-Fifth Revised
	146H	Third Revised
Rider A -		
Section 1307(f) Purchased Gas Costs	147	One-Hundred-Twelfth Revised
	147A	First Revised
	147B	First Revised
	148	Fourth Revised
	149	Fourth Revised
	150	Sixth Revised
	151	Fourth Revised
	152	Seventh Revised
	153	Original
	154	Fourth Revised
	155	Eleventh Revised
	156	Original
Rider B -		
State Tax Adjustment Surcharge.....	157	Eighty-Third Revised
Rider C -	158	Ninth Revised
Weather Normalization Adjustment	159	Ninth Revised
Rider D -	160	Fourth Revised
Energy Efficiency (EE)	161	First Revised
Rider E -		
Customer Education Charge.....	162	Twenty-Fourth Revised
	163	First Revised
Rider F -		
CAP Discount Rate	164	One-Hundred-Thirty-First Revised
	165	Tenth Revised
	166	Ninth Revised
	167	Ninety-Fifth Revised
Rider G		
Merchant Function Charge (MFC) Rider	168	Seventy-Fifth Revised
Rider H		
Gas Procurement Charge (GPC)	169	Sixty-Second Revised
TCJA Temporary Surcharge.....	170	Twelfth Revised
Rider I OPEB Temporary Surcredit.	171	Eighth Revised
	171A	Second Revised
DSIC - Distribution System Improvement Charge...	172	Fifth Revised
	173	Original
	174	Original
	175	Original

RULES AND REGULATIONS APPLYING TO ALL TERRITORIES SERVED (Cont'd)

3. DETERMINATION OF COMPANY INVESTMENT FOR UPGRADE/EXTENSION OF FACILITIES
(Cont'd)

Determination of Justified Company Investment Per Dollar of
Additional Annual Revenue

(1) Residential

The Justified Company Investment Per Dollar of Additional Annual Revenue for residential customers is \$7.54. (I)

(2) Commercial and Public Authority; Industrial

The Justified Company Investment Per Dollar of Additional Annual Revenue for commercial, public authority or industrial customers shall be selected from the table below based upon the projected term of use by the customer of the new or upgraded facilities.

<u>Projected Term of Use of New/Upgraded Facilities (Years)</u>	<u>Justified Company Investment Per Dollar of Additional Annual Revenue</u>
1	\$ 0.68
2	1.32
3	1.91
4	2.46
5	2.98
6	3.46
7	3.90
8	4.32
9	4.70
10	5.06
Greater than 10	7.54

(I)

(I)

Because the term of use has a substantial effect on the determination of the Justified Company Investment Per Dollar of Additional Annual Revenue, the Company may require a letter of intent from commercial, public authority and industrial customers projecting the term of use of the new or upgraded extension of facilities being requested.

The Company reserves the right to require a guaranteed revenue contract if the customer projects a term of use of the new or upgraded facilities in excess of 10 years or if the customer does not demonstrate that the customer's term of use is reasonable.

(D) Indicates Decrease

RULES AND REGULATIONS APPLYING TO ALL TERRITORIES SERVED (Cont'd)

7. CUSTOMER'S PIPING AND EQUIPMENT

Prior to the installation of house piping by the customer in new or altered premises, inquiry shall be made of the Company to determine the requirements, sizes of pipe, quality and other specifications.

House lines, piping, connections and appliances are subject to inspection by the Company and no gas will be delivered unless all conditions are satisfactory.

The Company gives no warranty, expressed or implied, as to the adequacy or safety of any structure, equipment, piping, appliance or device owned, installed, leased or maintained by or for the customer or the owner of the premises served.

8. ACCESS TO PREMISES

The authorized agents of the Company shall, at all reasonable times, have free access to any premises supplied with gas or to which a service connection has been made, for the purpose of reading, inspecting, repairing or removing meters, piping, or other appliances therein belonging to the Company and of inspecting the piping and appliances belonging to the customer.

In furtherance of the foregoing, for purposes of this Rule No. 8, "free access" (C) shall also mean that Company personnel are not subject to unsafe or hazardous conditions while on the premises, including without limitation, the presence of aggressive or uncontrolled animals (e.g., dogs), insect or rodent infestation, the display, use, or brandishing of firearms or other weapons in a threatening or intimidating manner, presence of excrement, debris, or other rubbish, or any other circumstance that may reasonably pose a threat to the health or safety of Company employees or agents.

Every industrial customer shall permit the Company, during business hours and upon reasonable notice, to inspect the customer's facilities so that the Company may determine whether facilities have been installed which would enable the customer to obtain volumes of gas without using the Company's system ("Bypass Facilities"). If a customer refuses to permit the Company to inspect the customer's facilities, it shall be presumed that Bypass Facilities have been installed.

9. INTERRUPTION OF SERVICE

In accordance with the Public Utility Code, the Company will provide service which shall be reasonably continuous and without unreasonable interruptions or delay. The Company shall not be liable, in any amount, for damages, direct or consequential, where service meets requirements of the Public Utility Code. This limitation of liability, however, shall not apply to Company conduct which is found to be willful, wanton or reckless. If the Company shall know, in advance, of an expected interruption of service, the Company will take all reasonable steps, such as personal contact, phone contact or the use of mass media, to notify affected customers of the cause and expected duration of the interruption. (C)

RULES AND REGULATIONS APPLYING TO ALL TERRITORIES SERVED (Cont')

E. MISCELLANEOUS PROVISIONS

(a) Customer or a party appointed by the customer to act on Customer's behalf shall provide Company with nominations setting forth, by source, the volume to be transported by Company following procedures set forth in the Company's Operational Procedures Manual.

(b) The Customer appoints the party(ies) identified in the NFGDC Customer Agency Agreement form as its agent(s) for purposes of making such nominations and determining the proper allocation of volumes among all affected customers. All allocation methods are subject to the prior approval of Company.

(c) Deliveries of gas by or on behalf of Customer to Company at point(s) of receipt hereunder shall be made against the line pressure existing in Company's pipeline from time to time at a maximum pressure designated by Company from time to time. Company shall not be obligated to decrease such line pressure, and Customer shall not compress the gas delivered to Company without the prior approval of Company, which shall not be unreasonably withheld.

(d) Company will retain a percentage of the total volumes received by Company for the account of Customer as a loss allowance.

29. MARKET PRICE OF NATURAL GAS

For use within rate schedules in this Tariff, the Monthly Market Index ("MMI") shall be equal to the MCF equivalent of the highest volume weighted average price during the month, at Tennessee Gas Pipeline's Zone 4 200 Line Trading Hub, referred in the Platts Gas Daily ("Gas Daily") as "Tennessee Zone 4 200 leg" which will serve as the Company's Market Index Point. The Daily Market Index ("DMI") shall be equal to the MCF equivalent of the volume weighted average price for the applicable date, at the Market Index Point. (C)

Where transportation costs reflecting the cost of delivering gas to the Company's city gate are added to the MMI or the DMI to determine the market price of natural gas as applied by the Company under tariff rate schedules, such costs, unless explicitly stated otherwise, reflect the variable costs of using the associated pipeline capacity, e.g. commodity transportation rates, fuel retention and other variable usage surcharges, as applicable.

Should a price for the Market Index Point be temporarily unavailable during any period, the Company may, at its discretion, select a substitute representative price in the interim. If the Market Index Point price becomes unavailable on a permanent basis, the Company will file to change this section and may, at its discretion, select a substitute representative price in the interim, subject to refund.

30. RULES FOR MONTH END IMBALANCE RESOLUTION

The Imbalance Holder is the Customer or Supplier responsible for imbalance resolution as described in Rate Schedules MMNGS or SATS, under which the Company provides service. For the purposes herein, Imbalance Holder's gas consumption and deliveries to the Company are equivalent to the gas consumption and deliveries to the Company of the MMT or SATC Customers, respectively, for which it bears imbalance responsibility.

(C) Indicates Change

RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule CAP for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge		
\$19.00	per Month	(I)
Distribution Charges		
38.233¢	per 100 cubic feet	(I)
Gas Adjustment Charge		
2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
<u>0.037¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)
2.073¢	Per 100 cubic feet	Total Gas Adjustment Charge

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 28, 2026

Effective: March 29, 2026

RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge			
50.334¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
0.915¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
52.398¢	per 100 cubic feet Charge	Total Natural Gas Supply	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8177% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff. (I)

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than 250,000 cubic feet per year:

Basic Service Charge			
\$30.00	per Month		(I)
Distribution Charges			
33.690¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
0.008¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
2.044¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
50.334¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
0.209¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
1.149¢	per 100 cubic feet	Gas Procurement Charge (Ride H)	
51.692¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.4137% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. (I)

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 28, 2026

Effective: March 29, 2026

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge			
\$50.00	per Month		(I)
Distribution Charges			
27.368¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
<u>0.008¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
2.044¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
50.334¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
0.209¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
51.692¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.4137% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. (I)

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge	\$151.00	per Month		
Distribution Charges	24.216¢	per 100 cubic feet		(I)
Gas Adjustment Charge	2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
	<u>0.008¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
	2.044¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge	50.334¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
	0.209¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
	<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
	51.692¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.4137% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. (I)

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

SVIS
Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge			
\$82.00	per Month		
Distribution Charges			
31.156¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
<u>0.008¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
2.044¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
50.334¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
0.209¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
51.692¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.4137% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. (I)

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

IVIS
INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)
MONTHLY RATE

Basic Service Charge			
\$252.00	per Month		
Distribution Charges			
20.251¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
<u>0.008¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
2.044¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
50.334¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
0.209¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
51.692¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.4137% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. (I)

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge			
\$1,400.00	per Month		(I)
Distribution Charges			
15.899	per 100 cubic feet		(I)
Gas Adjustment Charge			
2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
<u>0.008¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
2.044¢	Per 100 cubic feet	Total Gas Adjustment Charge	(I)

(D) Indicates Decrease

(I) Indicates Increase

LVIS
Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge				
50.334¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)		
0.209¢	per 100 cubic feet	Merchant Function Charge (Rider G)		(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)		
51.692¢	per 100 cubic feet	Total Natural Gas Supply Charge		(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.4137% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. (I)

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge		
\$1,700.00 per Month		(I)
Distribution Charges		
11.217¢ per 100 cubic feet		(I)
Gas Adjustment Charge		
2.036¢ per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
<u>0.008¢</u> per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
2.044¢ per 100 cubic feet	Total Gas Adjustment Charge	(I)

(D) Indicates Decrease

(I) Indicates Increase

LIS
Large Industrial Service (Cont'd)

Natural Gas Supply Charge			
50.334¢ per 100 cubic feet		Purchased Gas Cost Component (Rider A)	
0.209¢ per 100 cubic feet		Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u> per 100 cubic feet		Gas Procurement Charge (Rider H)	
51.692¢ per 100 cubic feet		Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.4137% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. (I)

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0.58969/Ccf (I)

The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas:	\$0.44533/Ccf	
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$0.00000/Ccf	(I)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(1) rate shall be: \$0.91388/Ccf (I)

The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule:	\$0.77952/Ccf	(I)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
State Tax Adjustment Surcharge	\$0.00000/Ccf	(I)

NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0.45533/Ccf (I)

The current components of the minimum NGV(2) rate are as follows:

100% load factor base cost of gas:	\$0.44533/Ccf	
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$0.00000/Ccf	(I)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(2) rate shall be: \$0.77952/Ccf (I)

(D) Indicates Decrease

(I) Indicates Increase

The current components of the maximum NGV(2) rate are as follows:

Tailblock rate of the Commercial and Public Authority		(I)
Service Rate schedule:	\$0.77952/Ccf	
State Tax Adjustment Surcharge	\$0.00000/Ccf	(I)

V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

MONTHLY RATES

Commodity Rates

The commodity rates set forth below contain a component, presently \$0.4900 per Mcf, for recovery of purchased gas costs.

For transportation of gas to Residential Customers, the monthly rate for transportation of gas both within and outside the Commonwealth of Pennsylvania shall be:

\$3.8680 (I)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced within or outside the Commonwealth of Pennsylvania shall be: (C)

\$3.4137 per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per year (I)

\$2.7815 per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year (I)

\$2.4663 per Mcf for Large Commercial/Public Authority (I)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced within or outside the Commonwealth of Pennsylvania shall be: (C)

\$3.1603 per Mcf for SVIS Customers (I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 28, 2026

Effective: March 29, 2026

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, (C)
the monthly rate for transportation of gas produced within or outside
the Commonwealth of Pennsylvania shall be:

\$2.0698 per Mcf for IVIS Customers (I)

For transportation of gas to Large Volume Industrial Customers and any (C)
entity that is not a Gas Service Customer, the monthly rate for
transportation of gas produced within or outside the Commonwealth of
Pennsylvania shall be:

\$1.6346 per Mcf (I)

For transportation of gas to Large Industrial Customers, the monthly (C)
rate for transportation of gas produced within or outside the
Commonwealth of Pennsylvania shall be:

\$1.1664 per Mcf (I)

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that are for recovery of gas or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a MMT Customer of the Company without use of the Company's facilities or another transportation of gas. The Company may also reduce or eliminate the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances for alternate fuels or bypass situations cited above excluding competition from other Pennsylvania local distribution companies. The Company will reduce the applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase

be subject to refund under any circumstances. As deemed necessary by the Company in its sole discretion, the DMT customer shall be required also to pay, in full, for costs of installing daily metering and communications equipment selected by the Company which will enable the Company to obtain each day meter readings of the volume of gas delivered to the Company or to another point or points acceptable to the Company for the Customer's account and the volume of gas from the Company used by the Customer each day. In addition, with regard to daily metering and communications equipment, the Customer shall pay an amount of money to provide for recovery of the present value of the carrying cost of income taxes on the payment for daily metering and communications equipment. Such carrying cost arises from the delay between federal and Pennsylvania income taxation and income tax deductions over the tax life of the equipment and a further amount equal to 72.67% of the carrying cost (based on present income tax rates). If additional facilities are required for furnishing of gas service, customer's payment for additional facilities required for furnishing of gas service shall be governed by Tariff Rule No. 3, "Extension of Facilities", and Tariff Rule No. 5, "Service Lines."

Existing customers that have telecommunication equipment installed are responsible for the operating costs associated with any third-party telecommunication or meter data collection services necessary for the Company to provide service until such telecommunication equipment needs to be replaced. The Company will be responsible for the operating costs associated with third-party telecommunication equipment for new customers or when a customer requires new telecommunication equipment.

CHARACTER OF SERVICE

Gas, of a quality acceptable to the Company, owned by a DMT Service Customer and delivered, either directly or by displacement, into the Company's distribution system, will be transported, by the Company, to the delivery point designated by the DMT Service Customer.

The Customer must have installed the necessary electronic equipment, acceptable to the Company on all of the meters for the Customer's account, which allows the Company to monitor the Customer's daily usage of gas. Existing customers that have telecommunication equipment installed are responsible for the operating costs associated with any third-party telecommunication or meter data collection services necessary for the Company to provide service until such telecommunication equipment needs to be replaced. The Company will be responsible for the operating costs associated with third-party telecommunication equipment for new customers or when a customer requires new telecommunication equipment.

(Continued)

Customer may designate a NGS (the "DMT Supplier" or "DMT Aggregator") to be responsible for all balancing requirements, supply nominations and additionally, to aggregate any imbalances hereunder with (C) similarly situated customers. If the DMT Supplier is not the Customer hereunder, service under this schedule shall be contingent on the Company's receipt of the DMT Supplier's signed acknowledgement of the rules and regulations governing DMT service.

TERM OF SERVICE AGREEMENT

If the requirements of this Rate Schedule are met, the Company shall offer to enter into a Service Agreement with an initial term of at least one year and successive one-year terms thereafter. The initial term of a Service Agreement may be for less than one year only with the mutual consent of both the DMT Service Customer and the Company. If the initial term of a Service Agreement is for less than one year, successive terms thereafter shall be equal in length to the initial term. Either the DMT Service Customer or the Company may terminate the Service Agreement at the end of a term upon written notice thereof to the other more than thirty (30) days prior to the end of a term; further provided, however, that the Company may terminate a Service Agreement at an earlier date as provided by law by provisions of this Tariff.

(C) Indicates Change

RATE SCHEDULE FOR DAILY METERED TRANSPORTATION SERVICE (cont'd)

MONTHLY RATES

Commodity Rates

For transportation of gas to Residential customers, the monthly rate for transportation of gas both within and outside the Commonwealth of Pennsylvania shall be:

\$3.3780 per Mcf. (I)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced within or outside the Commonwealth of Pennsylvania shall be: (C)

\$2.9237 per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per year (I)

\$2.2915 per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year (I)

\$1.9763 per Mcf for Large Commercial/Public Authority (I)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced within or outside the Commonwealth of Pennsylvania shall be: (C)

\$2.6703 per Mcf for SVIS Customers. (I)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within or outside the Commonwealth of Pennsylvania shall be: (I)

\$1.5798 per Mcf for IVIS Customers. (I)

(D) Indicates Decrease

(C) Indicates Change

(I) Indicates Increase

Issued: January 28, 2026

Effective: March 29, 2026

RATE SCHEDULE FOR DAILY METERED TRANSPORTATION SERVICE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, (C)
the monthly rate for transportation of gas produced within or outside
the Commonwealth of Pennsylvania shall be:

\$1.5798 per Mcf for IVIS Customers. (I)

For transportation of gas to Large Volume Industrial Customers and any (C)
entity that is not a Gas Service Customer, the monthly rate for
transportation of gas produced within or outside the Commonwealth of
Pennsylvania shall be:

\$1.1446 per Mcf. (I)

For transportation of gas to Large Industrial Customers, the monthly
rate for transportation of gas produced within the Commonwealth of
Pennsylvania shall be:

\$0.6764 per Mcf. (I)

Provided, however, that the Company, in its sole discretion, may reduce
by contract the portion of the above rates applicable to the Customer that is
for recovery of gas costs or the portion of the rate for recovery of non-gas
costs of service if it is reasonably necessary to do so to meet competition
from another supplier of energy including gas from another supplier of gas
that has constructed, or could construct, facilities to deliver supplies of
gas to a Gas Service Customer of the Company without use of the Company's
facilities or another transporter of gas. The Company may also reduce or
eliminate the compensation for line losses provided for in Special Provisions
paragraph B of this rate schedule in order to meet the competitive
circumstances for alternate fuels or bypass situations cited above excluding
competition from other Pennsylvania local distribution companies. The Company
will reduce the applicable rate only if:

- (a) Either (1) the Customer has facilities in place and operable to
use an alternative fuel or obtain gas from an alternative supplier
or (2) in the Company's judgment, such facilities would be
constructed;

(D) Indicates Decrease
(I) Indicates Increase

(C) Indicates Change

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$19.00	Basic Service Charge	(I)
\$0.38233	per 100 cubic feet	(I)

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$30.00	Basic Service Charge	(I)
\$0.33690	per 100 cubic feet	(I)

b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$50.00	Basic Service Charge	(I)
\$0.27368	per 100 cubic feet	(I)

c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$151.00	Basic Service Charge	(I)
\$0.24216	per 100 cubic feet	(I)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00	Basic Service Charge	(I)
\$0.31156	per 100 cubic feet	(I)

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$252.00	Basic Service Charge	(I)
\$0.20251	per 100 cubic feet	(I)

B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in accordance with Rider F - CAP Discount Charge as set forth in this tariff.

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

1. Billing Service Charges

For a pilot period of three years, terminable by the Company at the end of the third year following 12 months prior notice to participating Suppliers, the Company will purchase amounts receivable for SATC customers with annual consumption less than 1,000 Mcf/year as described herein and further detailed in the billing agreement.

The rate to be charged by the Company to the Supplier for Standard Billing Service shall be \$0.20 for each bill rendered to an SATC Customer for the Supplier.

The Company shall provide the Supplier receiving Standard Billing Service with meter reading information and other reports in the Company's standard electronic format on a basis corresponding to the SATC Customer's billing cycles. The Supplier shall provide the Company with all required Supplier billing and rate information necessary for customer billing as determined by the Company. The Supplier shall provide such billing information in the Company's required format. The Supplier shall provide Supplier billing information no later than three business days before the last day of the month.

The Company will bill the SATC Customer for gas supplies sold by the Supplier to the Customer subject to the Supplier entering into a billing service contract with the Company. For Consolidated billing service where the Company does not purchase the Supplier's receivable payments made by the Customer under the billing service will be applied first to amounts to past service due under an amortization agreement with the Company, next to current bills due to the Company, next to gas supply charges owed to the Supplier, next to charges for other non-regulated service charges, and lastly to any "neighbor for neighbor" contribution. The terms and charges for the Supplier billing services other than Standard Billing Services may be negotiated between the Company and the Supplier. The Company shall be under no obligation to provide the Supplier billing services other than Standard Billing Services if mutually agreeable terms and charges cannot be negotiated.

The Company will purchase the accounts receivable from POR Suppliers servicing SATC Residential, SATC Small Commercial and Public Authority customers less than 250 Mcf/year, SATC Small Commercial and Public Authority customers between 250 and 1,000 Mcf/year and SATC Small Volume Industrial customers less than 1,000 Mcf/year at a discount where the Company is providing a Utility Consolidated Bill to the customer. The residential discount is 1.8806% and the non-residential discount is 0.4766%. (I)

To the extent that a POR customer account has an unpaid balance on its final bill's late payment date or at the time the unpaid account balance is transferred to another active account, the Company will deduct from the payment to the POR SATS Supplier for the purchase of its receivable the unpaid billed amounts in excess of the amount that would have been due had the customer received service at Distribution's otherwise applicable sales rate during the time the customer received service from the SATS Supplier (pursuant to Rate Schedule SATC Section F "Lesser of Calculation").

(C) Indicates Change

RATE SCHEDULE FOR DAILY METERED LARGE MANUFACTURING TRANSPORTATION SERVICE
(cont'd)
MONTHLY RATES

For transportation of gas to Large Industrial Manufacturing Customers,
the monthly rate for transportation shall be:

\$0.6764 per Mcf. (I)

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that is for recovery of gas costs or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a Gas Service Customer of the Company without use of the Company's facilities or another transportation of gas. The Company will reduce the applicable rate only if:

- (a) Either (1) the Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;
- (b) Volumes of gas that would be transported by the Company would be displaced by an alternate fuel or an alternative source of gas unless the Company reduces its transportation rate;
- (c) The Company will not reduce the rate for transportation service below the level necessary to transport gas; and
- (d) In the Company's judgment the DMLMT Service Customer has taken all reasonable steps to minimize the cost of gas supplies delivered to the Company's system in order to help meet competition.

Where the above criteria are met, the Company may, in its discretion enter into an agreement setting either: (1) a fixed transportation rate or (2) the basis for determining the transportation rate, for the period of the Service Agreement, which will specify which portion of the rate is being reduced.

Volumes delivered as transportation service pursuant to this rate schedule shall be subject to State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge

CHARGES FOR TRANSPORTATION BY OTHERS

If furnishing service, pursuant to this Rate Schedule, requires the use of a transportation service provided other than by the Company, any cost incurred by the Company, with regard thereto, shall be billed to DMLMT Service Customer by the Company.

(D) Indicates Decrease
(I) Indicates Increase

(C) Indicates Change

RIDER B

STATE TAX ADJUSTMENT SURCHARGE

In addition to the charges provided in this tariff, a surcharge of (0.00)% will apply to all non-Purchased Gas Cost charges for service rendered on or after March 29, 2026. (D)

The above surcharge will be recomputed using the same elements prescribed by the Commission.

- a. Whenever any of the tax rates used in calculation of the surcharge are changed;
- b. Whenever the utility makes effective an increase or decrease in base rates, exclusive of Purchased Gas Cost rates and applicable Rider rates.
- c. On March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within one (1) day after the occurrence of the event or date which occasions such recomputation; and, if the recomputed surcharge is less than the one in effect, the Company will, and if the recomputed surcharge is more than the one then in effect, the Company may submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be one (1) day after filing.

In Compliance with P-2017-2591001 Order entered October 5, 2017, the Company shall file its State Tax Adjustment Surcharge filings on one day's notice.

(I) Indicates Increase

(D) Indicates Decrease

RIDER C
WEATHER NORMALIZATION ADJUSTMENT

Applicability and Purpose:

A Weather Normalization Adjustment ("WNA") shall be applied to bills of customers served under Residential, CAP, and Commercial and Public Authority Rate Schedules, for any bills rendered during the heating season October through May.

Calculation of Adjustment Amount:

The WNA will be applied to October through May billing cycles and shall be calculated on a customer account specific basis in accordance with the formula below:

$$\begin{aligned} \text{WNBC} &= \text{BLMC} + [((\text{NHDD} \pm (\text{NHDD} \times 3\%)) / \text{AHDD}) \times (\text{AMC} - \text{BLMC})] \\ \text{WNAC} &= \text{WNBC} - \text{AMC} \\ \text{WNA} &= \text{WNAC} \times \text{Distribution Charge} \end{aligned}$$

- (a) Weather Normalized Billing Ccfs ("WNBC") will be calculated as the Base Load Monthly Ccfs ("BLMC") added to the product of the Normal Heating Degree Days ("NHDD"), adjusted for a 3% deadband as further discussed below, divided by the Actual Heating Degree Days ("AHDD") and the Actual Monthly Ccfs ("AMC") less the BLMC. Weather Normalized Billing Ccfs (WNBC) will only be calculated if the AMC exceeds the BLMC. WNA will not be applicable for the billing period if AMC is less than the BLMC.
- (b) BLMC shall be established for each customer using the customer's actual consumption from the billing system, measured in Ccfs.
- (c) AMC shall be measured for each customer and billing cycle and will be based on actual or estimated meter readings.
- (d) NHDD shall be based upon the 10-year average (2015-2024) for the given day, as reported by the National Oceanic and Atmospheric Administration (NOAA) for the Erie International Airport weather station.
- (e) AHDD shall be the actual experienced heating degree days during the billing cycle. AHDD shall be based upon experienced actual Gas Day temperatures as reported by the NOAA for the Erie International Airport weather station.
- (f) AMC will be subtracted from the WNBC to compute the Weather Normalized Adjustment Ccfs ("WNAC").
- (g) The WNAC shall then be multiplied by the applicable Rate Schedule Distribution Charge based on service rendered to compute the WNA amount that will be charged or credited to each customer.

(C) Indicates Change

RIDER D
ENERGY EFFICIENCY program COST RECOVERY

Program Description

National Fuel's Energy Efficiency Program ("EE Program") is an equipment replacement program to encourage customers to install high efficiency equipment by offering rebate incentives. The eligible market for these rebates includes all existing residential customers, as well as existing homes converting from an alternate fuel source, who are replacing eligible equipment. This Energy Efficiency Cost Recovery Program ("Program") shall recover costs related to the Company's EE Program.

EE Program Charge

The EE Program Charge will be added to the delivery rates of the Residential customer class served under the Residential Service, Low-Income Residential Assistance, Monthly Metered Transportation, Daily Metered Transportation, and Small Aggregation Transportation Customer Service (SATC) Rate Schedules as follows:

EE Program Charge: \$0.0389/Mcf

Determination of EE Program Charge

The EE Program Charge shall be determined as follows:

1. Costs to be recovered shall include Company incurred costs to implement its Commission approved EE Program during each plan year (January 1 - December 31), including all costs incurred to develop and administer the EE Program.
2. The EE Program Charge shall be calculated in accordance with the formula below and shall be rounded to the fourth decimal:
$$\text{EE Program Charge} = \text{Projected EE Costs} / \text{Projected Residential Class Usage (Mcf)}$$
3. Net over or under collection of the EE Program Charge will result from the difference between the EE Program revenues received and the EE Program costs incurred. This reconciliation will be completed at the end of the 5-year program.

(C) Indicates Change

Rider G
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8177% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A. (I)

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0915	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0037	
Total Residential MFC per Mcf	\$0.0952	(I)

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.4137% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A. (I)

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0209	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0008	(I)
Total Non-Residential MFC per Mcf	\$0.0217	(I)

(D) Indicates Decrease

(I) Indicates Increase

Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
Price To Compare Component			
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	50.334	50.334	
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	0.915	0.209	(I)
Gas Procurement Charge (Rider H)	<u>1.149</u>	<u>1.149</u>	
Subtotal Natural Gas Supply Charge	52.398	51.692	(I)
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	2.036	2.036	
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	<u>0.037</u>	<u>0.008</u>	
Subtotal Gas Adjustment Charge	2.073	2.044	(I)
Total Price To Compare	<u>54.471</u>	<u>53.736</u>	(I)

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 294 to
Gas - Pa. P.U.C. No. 9
Twelfth Revised Page No. 170
Canceling Eleventh Revised Page No. 170

RESERVED FOR FUTURE USE

RIDER I OPEB TEMPORARY SURCREDIT

Effective November 1, 2026, a one-time bill credit will be applied to confirmed low-income customers and a surcredit will be included in the rates subject to this Rider to provide for the pass back of funds collected previously for Other Post Retirement Benefits ("OPEB") expenses that have been deferred for the benefit of ratepayers as a regulatory liability in accordance with the settlement order in Docket # R-00061493. (C)

\$1,000,000 of the OPEB regulatory liability has been reserved to pass back to confirmed low income customers as a one-time bill credit. The bill credit will be applied to customers' bills for active accounts as of November 1, 2026 and in the following amounts per class:

Low Income Residential \$30

An additional \$6,159,000 of the OPEB regulatory liability has been reserved to pass back via a surcredit over 1-year. The surcredit will apply as a credit to all customer bills at a set allocation percentage equal to the allocation percentage of the Company's base rate increase in Docket # R-00061493 among the various customer classes, exclusive of STAS and automatic adjustment clause revenues, for bills rendered for intrastate service on and after November 1, 2026. The surcredit will be applied on a per Mcf basis, by service class, as indicated in the table below. The surcredit will continue for a period of 1 year without reconciliation. Interest is not applicable to the OPEB balance. (C)

Service Class	Refund Rate Effective 11/1/26	
Sales & SATC		
Residential (RSS & CAP)	(\$0.23165)	(I)
Small Comm./Public Authority < 250	(\$0.10725)	(I)
Small Comm./Public Authority > 250	(\$0.13102)	(I)
Large Comm./Public Authority	(\$0.10905)	(I)
Small Volume Industrial Service	(\$0.06729)	(I)
Intermediate Vol. Industrial Service	(\$0.15068)	(I)
MMT & DMT		
Residential	(\$0.11746)	(I)
Small Comm./Public Authority < 250	(\$0.08139)	(I)
Small Comm./Public Authority > 250	(\$0.11037)	(I)
Large Comm./Public Authority	(\$0.12923)	(I)
Small Volume Industrial Service	(\$0.02266)	(I)
Intermediate Vol. Industrial Service	(\$0.06409)	(I)
Large Volume Industrial Service	(\$0.07557)	(I)
Large Industrial Service	(\$0.04715)	(I)

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 294 to
Gas - Pa. P.U.C. No. 9
Second Revised Page No. 171A
Canceling First Page No. 171A

RESERVED FOR FUTURE USE

Issued: January 28, 2026

Effective: March 29, 2026

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply consistent with the Commission Order dated December 5, 2024 at Docket No. P-2022-3034957, approving the DSIC. (D)

1. General Description

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Utility with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Piping (accounts 365, 367, 374, 376);
- Couplings (account 376);
- Gas services lines (account 380) and insulated and non-insulated fittings (account 378);
- Valves (account 376);
- Excess flow valves (account 376);
- Risers (account 376);
- Meter bars (account 382);
- Meters (account 381);
- Measuring and Regulator Stations (accounts 334,366, 369, 375, 378, 381, 384)
- Industrial and Farm Tap Measuring and Regulating Equipment (account 385)
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities; and
- Other related capitalized costs (accounts 392, 396, and other misc accounts) (C)

C. Effective Date: The DSIC will become effective January 1, 2026. (C)

2. Computation of the DSIC

A. Calculation: The initial DSIC, effective January 1, 2025 shall be calculated to recover the fixed costs of eligible plant additions that have not previously been reflected in the Utility's rates or rate base and will have been placed in service between October 1 to November 30, 2024.