

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
BUFFALO, NEW YORK

RATES, RULES AND REGULATIONS

GOVERNING THE FURNISHING

OF

NATURAL GAS SERVICE

IN

TERRITORY DESCRIBED HEREIN

Issued: April 29, 2026

Effective: May 1, 2026

M. D. Colpoys, PRESIDENT
BUFFALO, NEW YORK

This Supplement includes changes to existing rates.
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2. Special provision for Former NEHL Premises
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TERRITORY COVERED BY THIS TARIFF

<u>County</u>	<u>Cities</u>	<u>Boroughs</u>	<u>Townships</u>		
Armstrong			Bradys Bend	Perry	Washington
Armstrong			East Franklin	Sugarcreek	West Franklin
Butler		Chicora Adams	Fairview	Summit	
Butler		Karns City	Allegheny	Forward	Venango
Butler		Mars	Center	Oakland	Washington
Butler		Petrolia	Concord	Parker	
Butler			Donegal	Penn	
Cameron	Emporium	Shippen			
Clarion	Clarion	Ashland	Highland	Paint	
Clarion	East Brady	Beaver	Knox	Perry	
Clarion	Strattanville	Brady	Limestone	Salem	
Clarion		Clarion	Madison	Washington	
Clarion		Elk	Millcreek		
Clarion		Farmington	Monroe		
Clearfield	DuBois	Falls Creek	Brady	Huston	Sandy
Crawford	Meadville	Blooming Valley	Cambridge	Summerhill	
Crawford	Titusville	Cambridge	Conneaut	Summit	
Crawford		Springs East	Fairfield	Venango	
Crawford		Cochranton	East Mead	Vernon	
Crawford		Conneaut Lake	Fairfield	Wayne	
Crawford		Conneautville	Greenwood	Woodcock	
Crawford		Hydetown	Hayfield	West Mead	
Crawford		Linesville	Oil Creek		
Crawford		Saegertown	Pine		
Crawford			Randolph		
Crawford		Springboro	Richmond		
Crawford		Townville	Sadsbury		
Crawford		Venango South	Shenango		
Crawford		Woodcock	Spring		
Crawford			Steuben		
Elk	St. Marys	Johnsonburg	Fox	Jay	Ridgway
Elk		Ridgway Highland	Jones	Spring Creek	
Elk			Horton	Millstone	
Erie	Corry	Albion	Amity	McKean	
Erie	Erie	Cranesville	Concord	Millcreek	
Erie		E. Springfield	Conneaut	North East	
Erie		Edinboro	Elk Creek	Springfield	
Erie		Elgin	Fairview	Summit	
Erie		Fairview	Franklin	Union	
Erie		Girard	Girard	Venango	
Erie		Lake City	Greene	Waterford	
Erie		Middleboro	Greenfield	Wayne	
Erie		Mill Village	Harborcreek	Washington	
Erie		North East	Lawrence Park		
Erie		Platea	Leboeuf		
Erie		Union City			
Erie		Waterford			
Erie		Wattsburg			
Erie		Wesleyville			

(C)

(C) Indicates Change

RULES AND REGULATIONS APPLYING TO ALL TERRITORIES SERVED (Cont'd)

4. UPGRADE/EXTENSION OF FACILITIES (Cont'd)

F. Refunds of Customer Investment

Any customer attaching to a facility extended/upgraded within five (5) years of completion thereof will be required to contribute to the cost of the extension/upgrade in accordance with Rules 3 and 4. In the event a new customer attaches to an extension/upgrade of the Company's facilities paid for by a customer or a developer/builder, within five (5) years of the date of completion thereof, a pro rata refund will be made to customers or developer/builder who were charged for such extension. In the alternative, the customer or builder/developer and Distribution may mutually agree in writing that the refund, if any, shall equal the Company's Maximum Company Investment for the attaching customer less the Company's actual attachment cost of construction. An annual review of such extensions is made on the anniversary date of completion thereof, during said five (5) years, and any refunds due are made at that time except for extensions for a developer/builder of commercial or industrial property which shall be reviewed at the end of year five (5) and any refunds due will be made at that time. No refunds will be paid for attachments occurring more than five (5) years after the completion date and in no case will the aggregate amount of refunds to a customer or developer/builder exceed the amount which the customer or developer/builder paid for the mainline extension/upgrade.

5. MAINTENANCE OF FACILITIES

After initial installation of facilities has been made, pursuant to Rule Nos. 3 and 4, above, all facilities including mains, customer service lines (*i.e.*, the portion of the service line from the outlet of the Company's service stop cock to the inlet of the meter) and Company service lines (*i.e.* the portion of the service line from the gas main to and including the curb box and service stop cock), shall be maintained, replaced or renewed, as required, at the expense of the Company.

SPECIAL PROVISION FOR FORMER NEHL PREMISES:

As used herein, the term "Former NEHL Premises" shall mean premises that were previously served by North East Heat & Light.

Notwithstanding any provision to the contrary contained herein:

- At Former NEHL Premises, ownership of existing customer-owned service lines shall remain with the customer unless and until the Company determines, in its sole discretion, that replacement is required. Upon such determination, the Company shall install a new Company-owned service line at the Company's expense, and it shall be a condition of service that the customer permit such installation. The existing customer-owned service line shall then be disconnected and abandoned in place in accordance with Company standards and applicable codes.
- For subsequent applicants at Former NEHL Premises:
 - (a) if a customer-owned service line is already present, the Company may, in its sole discretion, determine that a new service line must be installed; in such case, the Company will install a new Company-owned service line at its expense, and the existing customer-owned line will be abandoned in place; and
 - (b) if no service line is present, or the line has been removed or cut off, the applicant shall pay for the extension of facilities in accordance with Rule 5 of this tariff.

5A. SPECIAL UTILITY SERVICES

The provisions of Rules 3 and 4 do not apply to applications for special utility service. "Special utility service" shall include (a) a request for utility service when the applicant has an installed alternative fuel capability, including service from a natural gas well; (b) a request for utility service when the applicant is already receiving natural gas service from another Pennsylvania public utility; (c) a request for utility service from an applicant located in an area in which another natural gas utility is authorized to serve the applicant; (d) a request for utility service by an applicant who was the owner or ratepayer of record for the premises at the time the Company last provided service to the premises; (e) any request for service by an applicant who, in the Company's view, is unlikely to remain on the Company's system for a sufficient period of time to justify the extension. Applications for special utility service shall be resolved on a case-by-case basis through negotiations between the applicant and the company.

(C) Indicates Change

**CERTAIN DEFINED TERMS
RELATED TO CUSTOMERS PREVIOUSLY SERVED BY NEHL**

Closing Date - May 1, 2026, which is the date on which the acquisition of NEHL by National Fuel Gas Distribution Corporation is consummated.

Former NEHL Customers - Customers of record who were receiving natural gas service from NEHL at their service address as of the Closing Date, and who continue to receive service at that same service address thereafter. This definition does not extend to new applicants at such premises after the Closing Date, or to Former NEHL Customers who relocate or otherwise transfer service to a different service address.

NEHL - North East Heat & Light Company.

Former NEHL Customers DSIC Effective Date - the first day of the calendar year quarter (e.g., Jan. 1, April 1, July 1, Sept. 1) after which the Commission approves the Company's Long-Term Infrastructure Improvement Plan amendments to include the system assets formerly owned by NEHL.

FORMER NEHL RESIDENTIAL SERVICE RATE SCHEDULE

AVAILABILITY OF SERVICE:

Service under this rate schedule shall be available to: (i) Former NEHL Customers who previously received service under "Rate R - Residential Customers" from NEHL as of the Closing Date; and (ii) Former NEHL Customers who, after receiving service from the Company under Rate Schedule CAP, have elected to either unenroll in Rate Schedule CAP or otherwise lost eligibility for same.

MONTHLY RATE

Basic Service Charge
\$8.50 per Month

Distribution Charges (includes Delivery Rate plus the "Distribution Charges," specified in Rider A)

19.182¢ per 100 cubic feet

Gas Adjustment Charge

2.036¢ per 100 cubic feet

Purchased Gas Cost Component
(Rider A)

0.037¢ per 100 cubic feet

Merchant Function Charge
(Rider G)

2.073¢ Per 100 cubic feet

Total Gas Adjustment Charge

Natural Gas Supply Charge

56.257¢ per 100 cubic feet

Purchased Gas Cost Component
(Rider A)

1.014¢ per 100 cubic feet

Merchant Function Charge
(Rider G)

1.149¢ per 100 cubic feet

Gas Procurement Charge
(Rider H)

58.420¢ per 100 cubic feet

Total Natural Gas Supply Charge

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rate schedule (and all rate components specified above) is subject, in all respects, to Rider A of the Company's Tariff. In this regard, among other things, the Distribution Charges specified above include: (a) the delivery rate applicable to Former NEHL Customers; and (b) current charges assessed consistent with Rider A of the Company's Tariff for the recovery of pipeline capacity and storage costs needed to provide peak delivery/temperature swing requirements for all customers.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of: (a) Rider B - State Tax Adjustment Surcharge; and (b) as of the Former NEHL Customers DSIC Effective Date, DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

RATE SCHEDULE CAP
FOR CUSTOMER ASSISTANCE PROGRAM SERVICE ("CAP")

AVAILABILITY OF SERVICE

Service under this rate schedule shall be available on/after the effective date of this Tariff Supplement (the "CAP Implementation Date") to those meeting all of the following requirements:

1. Must comply with the terms of CAP as specified in the Company's then-current Universal Service and Energy Conservation Plan ("Plan"). Must be residential heating customers of the Company;
2. Must have a gross household income equal to or less than 150% of the Federal Poverty Income Guidelines (FPIG);
3. All adult individuals residing in the household must agree to: (i) participate in CAP and provide their names and social security numbers or other acceptable forms of identification; and (ii) provide satisfactory verification to prove income, as specified hereinbelow under the heading "Responsibility of a CAP Customer"; and
4. Must agree to receive LIURP services if they meet the eligibility requirements.

Additionally, provided all other eligibility criteria specified herein are met, service under this Rate Schedule CAP shall be available to Former NEHL Customers who previously received service under "Rate R - Residential Customers" from NEHL as of the Closing Date.

(C)

RESPONSIBILITY OF A CAP CUSTOMER

1. All household income must be verified at time of enrollment. Additionally, once enrolled, CAP participants must agree to have their income verified periodically (at intervals as specified in the Company's Plan) and advise the Company if their income or household size changes. For those reporting "zero" or "no" income, reverification may be made using the Commission's Standard CAP Reverification Form.
2. Payment of the "CAP Balance Due Amount" (defined in this Rate Schedule) are required to avoid termination of service.
3. No extensions or arrangements (to avoid termination of service) will be offered to CAP customers.
4. Must comply with the terms of CAP as specified in the Company's Plan.
5. The ratepayer must agree to apply annually for LIHEAP, if eligible and LIHEAP is available.

APPLICATION PROCESS

Prospective CAP customers must complete the application as specified in the Plan. Enrollment in CAP will occur upon the Company's review and verification that the individual(s) who have made application to participate in CAP meet the requirements specified herein and in the Plan.

SPECIAL TRANSITION PROVISION - Consistent with the Company's Plan (approved by Order of the Commission on December 22, 2022 at Docket No. M-2021-3024935), all customers who were enrolled in National Fuel's former customer assistance program, known as the "Low-Income Residential Assistance" Program ("LIRA") on the date immediately prior to the CAP Implementation Date will automatically be enrolled in CAP (the "Carryover Customers").

(C) Indicates Change

FORMER NEHL COMMERCIAL AND PUBLIC BUILDING RATE SCHEDULE

AVAILABILITY OF SERVICE

For Former NEHL Customers who previously received service under "Rate C - Commercial Customers" from NEHL as of the Closing Date or were otherwise eligible to receive service under said "Rate C - Commercial Customers" from NEHL as of the Closing Date.

MONTHLY RATE

Basic Service Charge		
\$22.00	per Month per meter (SMALL - for customers under 400 cu. ft./hr. Demand)	
\$44.00	per Month per meter (LARGE - for customers over 400 cu. ft./hr. Demand)	
Distribution Charges (includes Delivery Rate plus the "Distribution Charges," specified in Rider A)		
18.752¢	per 100 cubic feet	
Gas Adjustment Charge		
2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
0.007¢	per 100 cubic feet	Merchant Function Charge (Rider G)
2.043¢	Per 100 cubic feet	Total Gas Adjustment Charge
Natural Gas Supply Charge		
56.257¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
0.191¢	per 100 cubic feet	Merchant Function Charge (Rider G)
1.149¢	per 100 cubic feet	Gas Procurement Charge (Rider H)
57.597¢	per 100 cubic feet	Total Natural Gas Supply Charge

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to: (a) surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge; and (b) as of the Former NEHL Customers DSIC Effective Date, DSIC - Distribution System Improvement Charge.

The above rate schedule (and all rate components specified above) is subject, in all respects, to Rider A of the Company's Tariff. In this regard, among other things, the Distribution Charges specified above include: (a) the delivery rate applicable to Former NEHL Customers; and (b) current charges assessed consistent with Rider A of the Company's Tariff for the recovery of pipeline capacity and storage costs needed to provide peak delivery/temperature swing requirements for all customers.

FORMER NEHL INDUSTRIAL RATE SCHEDULE

AVAILABILITY OF SERVICE

For Former NEHL Customers who previously received service under "Rate I - Industrial Customers" from NEHL as of the Closing Date or were otherwise eligible to receive service under said "Rate I - Industrial Customers" from NEHL as of the Closing Date.

MONTHLY RATE

Basic Service Charge

\$22.00 per Month per meter (SMALL - for customers under 400 cu. ft./hr. Demand)

\$117.00 per Month per meter (LARGE- for customers over 400 cu. ft./hr. Demand)

Distribution Charges (includes Delivery Rate plus the "Distribution Charges," specified in Rider A)

19.042¢ per 100 cubic feet

Gas Adjustment Charge

2.036¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)

0.007¢ per 100 cubic feet Merchant Function Charge (Rider G)

2.043¢ Per 100 cubic feet Total Gas Adjustment Charge

Natural Gas Supply Charge

56.257¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)

0.191¢ per 100 cubic feet Merchant Function Charge (Rider G)

1.149¢ per 100 cubic feet Gas Procurement Charge (Rider H)

57.597¢ per 100 cubic feet Total Natural Gas Supply Charge

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with: (a) the provisions of Rider B - State Tax Adjustment Surcharge; and (b) as of the Former NEHL Customers DSIC Effective Date, DSIC - Distribution System Improvement Charge.

The above rate schedule (and all rate components specified above) is subject, in all respects, to Rider A of the Company's Tariff. In this regard, among other things, the Distribution Charges specified above include: (a) the delivery rate applicable to Former NEHL Customers; and (b) current charges assessed consistent with Rider A of the Company's Tariff for the recovery of pipeline capacity and storage costs needed to provide peak delivery/temperature swing requirements for all customers.

FORMER NEHL FIRM TRANSPORTATION SERVICE RATE SCHEDULE

AVAILABILITY OF SERVICE

For Former NEHL Customers who previously received service under "Rate TS - Transportation Service" from NEHL as of the Closing Date or were otherwise eligible to receive service under said "Rate TS - Transportation Service" from NEHL immediately as of the Closing Date.

MONTHLY RATE

The rate for transportation of gas shall be as follows:

- | | | |
|----|--|--------------|
| a. | Former NEHL Residential Customers | \$ 1.478/MCF |
| b. | Former NEHL Commercial/Public Building Customers | \$ 1.435/MCF |
| c. | Former NEHL Industrial Customers | \$ 1.464/MCF |

The above non-purchased gas cost rates shall be subject to:(a) surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge; and (b) as of the Former NEHL Customers DSIC Effective Date, DSIC - Distribution System Improvement Charge. Additionally, Former NEHL Customers receiving transportation under this Rate Schedule will also be subject to applicable balancing charges and other fees as set forth in the Company's Rate Schedule for MMT Service or DMT Service, as well as all other applicable rules of service as specified in the Company's Rate Schedules for MMT Service or DMT Service.

RIDER E
CUSTOMER EDUCATION CHARGE

Effective April 1, 2000, a charge will be included in the rates subject to this Rider to provide for recovery of costs of providing consumer education to inform customers of the changes in the Natural Gas Utility Industry.

The charge will be designed to recover the following customer education costs ("CED costs"):

1. Costs associated with providing information necessary to assist customers in making appropriate choices as to their natural gas service; and
2. Costs associated with any and all consumer education programs as a result of restructuring under the Natural Gas Choice and Competition Act.

APPLICABILITY

In addition to the charges provided in this tariff, a charge calculated in the manner explained below shall be added to the otherwise applicable charge for each Mcf of sales and transportation volumes delivered by the Company to customers receiving service under the Residential, Commercial and Public Authority, SVIS, IVIS, SATC, Former NEHL Residential, Former NEHL Commercial and Public Building, and Former NEHL Industrial rate schedules, or successor rate schedules.

CALCULATION OF RATE

A charge will be recalculated annually based upon deferred and annually projected CED costs.

Effective January 1, 2001, the rate will be calculated to produce a levelized rate reflecting all deferred CED costs, and any actual and expected CED costs for the period from January 1 through December 31 and continue annually thereafter, divided by the total projected volumes of Residential, Commercial and Public Authority, SVIS, IVIS, and SATC rate schedules, for each twelve (12) month period over which this charge will be in effect.

The charge to be included in rates shall be \$0.0000/Mcf.

Effective September 29, 2004 per M-00001326 Secretarial letter Issued June 21, 2004, the rate will be recalculated to remove the third year assessment for state-wide gas consumer education costs. The filing effective September 29, 2004 will not be a reconciled filing.

(I) Indicates Increase
(D) Indicates Decrease
(C) Indicates Change

RIDER F
CAP DISCOUNT CHARGE

CURRENT CAP RATE DISCOUNT

Effective August 1, 2023, a charge will be included in the rates subject to this Rider to provide for recovery of costs of the projected CAP rate discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for the upcoming 12 months.

Such charge shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Residential Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge, or Gas Adjustment Charge.

APPLICABILITY

In addition to the charges provided in this tariff, a charge calculated in the manner explained below shall be added to the otherwise applicable charge for each Mcf of sales and transportation volumes delivered by the Company to customers receiving service under the Residential Sales Service Rate Schedule, Former NEHL Residential Service Rate Schedule, and the Residential rates/Former NEHL Residential of the SATC, MMT, and DMT transportation rate schedules.

CALCULATION OF RATE

The charge will be recalculated as specified above.

The charge shall be equal to the total annual projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers for the upcoming 12 month period divided by the annual normalized throughput volumes of the qualified rate classes. The total annual projected discounts for the CAP customers for the upcoming 12 month period shall equal the sum of the individual monthly total projected discounts for CAP customers for the upcoming 12 months ("CAP Discount"). The total monthly projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers shall equal the residential bill for the average CAP customer consumption for the month multiplied by the average discount percentage for CAP service multiplied by the projected number of CAP customers for the month.

The currently effective charge for the current CAP Discount to be included in rates is \$0.1457/Mcf.

(D) Indicates Decrease

(I) Indicates Increase

Rider G
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS, LIS rate schedules, the Former NEHL Residential, Former NEHL Commercial and Public Building, and Former NEHL Industrial ., (C)

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.1014
Gas Adjustment clause (E-Factor) per Mcf	\$0.0037
Total Residential MFC per Mcf	\$0.1051

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0191
Gas Adjustment clause (E-Factor) per Mcf	\$0.0007
Total Non-Residential MFC per Mcf	\$0.0198

(D) Indicates Decrease

(I) Indicates Increase

Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS, LIS, Former NEHL Residential, Former NEHL Commercial and Public Building, and Former NEHL Industrial rate schedules. (C)

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

Price To Compare Component	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)
Natural Gas Supply Charge		
Purchased Gas Cost Component (Rider A)	56.257	56.257
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	1.014	0.191
Gas Procurement Charge (Rider H)	<u>1.149</u>	<u>1.149</u>
Subtotal Natural Gas Supply Charge	58.420	57.597
Gas Adjustment Charge		
Purchased Gas Cost Component (Rider A)	2.036	2.036
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	<u>0.037</u>	<u>0.007</u>
Subtotal Gas Adjustment Charge	2.073	2.043
Total Price To Compare	<u>60.493</u>	<u>59.640</u>

(D) Indicates Decrease

(I) Indicates Increase