

# NATIONAL FUEL GAS SUPPLY CORPORATION OPEN SEASON - OS271

Short Term Firm Transportation Capacity from the Transco Leidy/TGP Rose Lake area to TGP Mercer/TGP East Aurora/TCPL Niagara

National Fuel Gas Supply Corporation ("National") is pleased to announce the commencement of an Open Season for firm transportation capacity available under National's FT rate schedule:

## **Available Capacity:**

Up to 25,000 Dth/day

## **Term of FT Service:**

June 1, 2021 through August 31, 2021

## **Open Season Period:**

May 5, 2021 through 11:00 a.m. (Eastern Time) on May 20, 2021

#### **Available Primary Receipt & Delivery Points:**

Primary Point Name	Meter Number	Receipt Qty (Dth/d)	June through August Delivery Qty (Dth/d)
Transco – Leidy <sup>,2</sup>	7126	25,000	
TGP – Rose Lake	420527	25,000	
Line YM 52 Producer Interconnects <sup>1</sup>	Various	25,000	
Line YM 53 Producer Interconnects <sup>1</sup>	Various	25,000	
TGP – Mercer	412888		25,000
TGP – Hamburg	420076		25,000
TGP – East Aurora	420077		25,000
TCPL – Niagara	421079		25,000

<sup>&</sup>lt;sup>1</sup> Available capacity at production meter receipt points may vary based upon available meter capacity. Please see Receipt Meter Design Capacity Table.

<sup>&</sup>lt;sup>2</sup> National is planning an outage of the Transco Leidy (7126) interconnect for upgrades as part of the FM100 Expansion and Modernization Project (CP19-491-000). The work will require an approximate 14-21 day outage to be scheduled in July and/or August of 2021. Receipts and deliveries at the Transco Leidy interconnect will be affected by the outage. Updates will be posted as "Critical Notices".

#### **Rate Information:**

The current applicable FT Maximum tariff rates are listed in the table below:

Rate <sup>(1)</sup>	FT Rate Component
\$4.5019 per Dth/day	Reservation Charge (monthly, applied to contract MDTQ)
\$0.0140 per Dth	Commodity Charge (daily, applied to Dth quantity transported)
\$0.1620 per Dth	100% Load Factor Rate (Excluding surcharges and applicable Transportation Fuel/LAUF)

The current applicable tariff Transport Fuel and Surcharges are listed in the table below:

Rate	Transport Fuel and Surcharge Components for FT
1.37%	Transportation Fuel and LAUF Retention *
\$0.0255 per Dth/day	PS/GHG Reservation Surcharge (monthly, applied to contract MDTQ)**
\$0.0011 per Dth	Applicable FERC ACA Commodity Surcharge, Rate shown effective October 1, 2020 (daily, applied to Dth quantity transported)

#### \*Fuel and Loss Allowances:

Transportation Fuel and Company Use Retention and Transportation LAUF Retention (collectively "Transportation Fuel/LAUF") are applicable to all transportation quantities and established and subject to change under the tracking mechanism in National's GT&C Section 41 tariff sheets. National's current Transportation Fuel/LAUF allowance is 1.37%.

#### \*\*PS/GHG Reservation Surcharge:

The Pipeline Safety and Greenhouse Gas Surcharge is applicable to transportation agreements and is subject to change pursuant to National's GT&C Section 42 tariff sheets. National's current PS/GHG surcharge rate is \$0.0255 per Dth/day.

#### **Bid Award Process:**

During the Open Season period, National will accept requests for services under National Fuel's FT rate schedule as described above. Participation in this Open Season is non-binding for bidders and National Fuel.

Requests for rate discounts or discounts of Transportation Fuel/LAUF will not be accepted. Shippers may request all or part of the available capacity, and are allowed to revise their bids within the posting period. A Shipper's bid shall be exclusive of all applicable surcharge(s) including ACA Commodity Surcharge. All acceptable requests will be ranked and the best bid(s) determined based on the highest net present value (NPV) of the reservation charge revenues, per unit of capacity (Dth/day) requested. The NPV calculation will incorporate length of contract term and will utilize a monthly rate of 0.8% (9.6% annually) for discounting purposes.

In the event that multiple shippers submit requests that are equivalent in value and term, the available capacity shall be prorated to those shippers based on the quantities requested.

National reserves the right to maximize the amount of capacity awarded in this Open Season by considering the hydraulics associated with receipt point requests, if applicable.

#### **Bid Process and Documents:**

All requests must be submitted using a Service Request Form ("SRF"). Bidders may complete an SRF online, download the <u>PDF version</u> from the Forms section of our website, or obtain one by contacting our Marketing Department at (716) 857-7740. The completed form can be mailed or faxed to the address listed below or emailed to <u>Marketing@NatFuel.com</u>.

# **Credit Requirements:**

Shippers will be required to demonstrate creditworthiness or provide a credit alternative acceptable to National.

## **Service Agreements:**

Successful bidders will be required to execute and return service agreements within 3 business days after they are received.

Questions may be directed to the Marketing Department at (716) 857-7740, or to one of the Marketing Representatives listed here:

# **National Fuel Gas Supply Corporation**

6363 Main Street Williamsville, NY 14221 PHONE (716) 857-7740 FAX (716) 857-7310

## **National Fuel Marketing Representatives:**

Terry Falsone (716) 857-7602 Joe Kolis (716) 857-7520 Anthony Limina (716) 857-7924 Marketing@NatFuel.com