

**EMPIRE PIPELINE, INC.
OPEN SEASON - OS023**



Long Term Firm Transportation (“FT”) and/or Firm Transportation No-Notice (“FTNN”) Capacity from TransCanada Pipeline at Chippawa to Various System Delivery Points

Empire Pipeline, Inc. (“Empire”) is pleased to announce the commencement of an Open Season for firm transportation capacity available under Empire’s FT and FTNN rate schedules. Additional capacity on the various transportation paths listed below is also available and posted on Empire’s Unsubscribed Capacity Table posted on [Empire’s web site](#).

Available Capacity:
Up to 119,862 Dth/d

Open Season Time Frame:
11:00:00 AM (Eastern Time) Tuesday July 27, 2021 through 11:00:00 AM Tuesday August 3, 2021

Term:
Available August 1, 2021. No minimum or maximum term requirements.

Available Primary Receipt Point:

Receipt Point	Meter Number	MDTQ (Dth/d)
TCPL- Chippawa	012000010	119,862

Available Primary Delivery Point:

Delivery Point	Meter Number	MDTQ (Dth/d)
Phoenix Line 63 Site	012002010	105,490
Corning – Millennium	022008810	26,050
Byron To Plant	BYRONT0	2,039
Hopewell - TGP 200 Line	412856	119,862
RG&E City Gate at Mendon	012001010	71,402

Rate Information:

The service offered in this Open Season 023 can be subscribed under either the FT or FTNN rate schedules and is subject to the maximum tariff rates under the applicable rate schedules. These rates are exclusive of ACA Surcharges. The FT and FTNN offered in this Open Season will be subject to the Other Gas for Transporter’s Use (“OGFTU”) retention rate and Compressor Fuel retention (if applicable). Detailed rate information can be found in Empire's tariff.

The current applicable Empire maximum tariff rates are listed in the table below:

Maximum Rate	100% Load Factor Rate*	Rate Component
\$7.0333 per Dth/d	\$0.2312	Annual Reservation Rate (monthly, applied to contract MDTQ)
\$10.1280 per Dth/d	\$0.3339	Winter Reservation Rate (monthly, applied to contract MDTQ)
\$4.8229 per Dth/d	\$0.1595	Summer Reservation Rate (monthly, applied to contract MDTQ)
\$0.0009 per Dth		Commodity Rate (applied to Dth quantity transported)

*100% Load Factor Rate is exclusive of Transport Fuel and surcharges listed below

The current applicable tariff Transport Fuel and Surcharges are listed in the table below:

Rate	Transport Fuel and Surcharge Components
0.18%	Existing Shipper Fuel Retention (“TFD”)
0.07%	Other Gas for Transporter’s Use (“OGFTU”)
\$0.0011 per Dth	Applicable FERC ACA Commodity Surcharge, Rate shown effective October 1, 2020 (daily, applied to Dth quantity transported) ¹

¹ The ACA surcharge beginning October 1, 2021 will be \$0.0012 (currently \$0.0011).

Fuel and Loss Allowances:

TFD and OGFTU retention are applicable to all transportation quantities and are established and subject to change under the tracking mechanism guidelines in Empires’ GT&C Section 23 tariff sheets. Empire’s current TFD allowance is 0.18% and the current OGFTU allowance is 0.07%.

Bid Award Process:

During the Open Season period, Empire will accept requests for this transportation service under Empire’s FT and FTNN rate schedules. Participation in this Open Season is non-binding for bidders and Empire.

Requests for rate discounts or discounts of TFD and OGFTU will not be accepted. Shippers may request all or part of the available capacity, and are allowed to revise their bids within the posting period. A Shipper’s bid shall be exclusive of the applicable ACA Commodity Surcharge.

All acceptable requests will be ranked and the best bid(s) determined based on the highest net present value (“NPV”) of the reservation charge revenues, per unit of capacity (Dth/day) requested. The NPV calculation will incorporate length of contract term and will utilize a monthly rate of 0.8% (9.6% annually) for discounting purposes.

In the event that multiple shippers submit requests that are equivalent in value and term, the available capacity shall be prorated to those shippers based on the quantities requested.

Credit Requirements:

Shippers will be required to demonstrate creditworthiness or provide a credit alternative acceptable to Empire.

Service Agreements:

Successful bidders will be required to execute and return service agreements within 5 business days after they are received.

Bid Process:

All requests must be submitted using a Service Request Form (“SRF”). Bidders may complete an SRF online, download the [PDF version](#) from the Forms section of our website, or obtain one by contacting our Marketing Department at (716) 857-7485. The completed form can be mailed or faxed to the address listed below or emailed to Marketing@NatFuel.com.

Questions may be directed to the Marketing Department at (716) 857-7485, or to one of the Marketing Representatives listed here:

<p>Empire Pipeline, Inc. 6363 Main Street Williamsville, NY 14221 PHONE: (716) 857-7485 FAX: (716) 857-7310</p>	<p>Empire Marketing Representatives: Joe Kolis – (716) 857-7520 Anthony Limina – (716) 857-7924 Marketing@NatFuel.com</p>
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