National Fuel Gas Distribution Corporation

New York Division

Rate Summary - October 2025

This rate summary does not in any way supersede the tariff



Unbundled Sales Service

Service Class SC-1 Residential Sales &	Usage Block	Base Delivery Rates	Billing Charge	Delivery Adjustment Charge	Total Delivery	Merchant Function Charge	Natural Gas Supply Charge	Total Sales	Unit
Transportation Service	First 0.4 Mcf	\$21.00	\$0.96	\$0.21	\$22.17	\$0.12	\$1.05	\$23.34	\$
	Next 4.6 Mcf	\$4.72358		\$0.53063	\$5.25421	\$0.29821	\$2.61901	\$8.17143	Per Mcf
	All Over 5 Mcf	\$1.50580		\$0.53063	\$2.03643	\$0.29821	\$2.61901	\$4.95365	Per Mcf
SC-3 General Sales &	First 1 Mcf	\$22.50	\$0.96	\$0.35	\$23.81	\$0.25	\$2.62	\$26.68	\$
Transportation Service (Non-Residential)	Next 49 Mcf	\$2.58139		\$0.35012	\$2.93151	\$0.25393	\$2.61901	\$5.80445	Per Mcf
	Next 950 Mcf	\$2.07175		\$0.35012	\$2.42187	\$0.25393	\$2.61901	\$5.29481	Per Mcf
	All Over 1,000 Mcf	\$1.74206		\$0.35012	\$2.09218	\$0.25393	\$2.61901	\$4.96512	Per Mcf

Base Cost of Gas (Included in Base Delivery Rates) = \$0.18730 / Mcf

Transportation Customers > 3,500 Mcf who return to sales service

SC-1 Incremental NGS \$2

\$2.91722 / Mcf \$2.87294 / Mcf

Unbundled Transportation Service

SC-13 Daily Metered Transportation (DMT) Service

3C-13 Daily W	30-13 Daily Metered Transportation (Divit) Service														
Subclass	Minimum*	Base Rate	RCC	SICC	R&D	90/10	Transition	CIP	SPAM	POS	BRP	Make Whole	LVL	EHRR	Total
TC 1.1	\$380.63	\$1.38410	\$0.02427	\$0.00000	\$0.01010	\$0.01710	\$0.00000	\$0.05679	(\$0.00600)	\$0.00000	\$0.00521	\$0.08385	\$0.00027	\$0.00521	\$1.58090
TC 2.0	\$853.13	\$1.01203	\$0.02427	\$0.00000	\$0.01010	\$0.01710	\$0.00000	\$0.05679	(\$0.00600)	\$0.00000	\$0.00444	\$0.05864	\$0.00019	\$0.00364	\$1.18120
TC 3.0	\$2,128.53	\$0.65222	\$0.02427	\$0.00000	\$0.01010	\$0.01710	\$0.00000	\$0.05679	(\$0.00600)	\$0.00000	\$0.00324	\$0.04259	\$0.00014	\$0.00266	\$0.80311
TC 4.0	\$3,997.89	\$0.30531	\$0.01522	\$0.00000	\$0.01010	\$0.01710	\$0.00000	\$0.05679	(\$0.00600)	\$0.00000	\$0.00088	\$0.01872	\$0.00006	\$0.00117	\$0.41935
TC 4.1	\$4,138.57	\$0.40998	\$0.02427	\$0.00000	\$0.01010	\$0.01710	\$0.00000	\$0.05679	(\$0.00600)	\$0.00000	\$0.00201	\$0.02809	\$0.00009	\$0.00175	\$0.54418

SC-3 Incremental NGS

SC-18 Monthl	v Metered	Transportation	(MMT	Service

Subclass	Minimum*	Base Rate	RCC	SICC	R&D	90/10	Transition	CIP	SPAM	POS	BRP	Make Whole	LVL	EHRR	Total
TC 1.1	\$380.63	\$1.55849	\$0.11114	\$0.00779	\$0.01010	\$0.01710	\$0.00000	\$0.05679	(\$0.00600)	\$0.00000	\$0.00521	\$0.08385	\$0.00027	\$0.00521	\$1.84995
TC 2.0	\$853.13	\$1.18642	\$0.11114	\$0.00779	\$0.01010	\$0.01710	\$0.00000	\$0.05679	(\$0.00600)	\$0.00000	\$0.00444	\$0.05864	\$0.00019	\$0.00364	\$1.45025
TC 3.0	\$2,128.53	\$0.82661	\$0.11114	\$0.00779	\$0.01010	\$0.01710	\$0.00000	\$0.05679	(\$0.00600)	\$0.00000	\$0.00324	\$0.04259	\$0.00014	\$0.00266	\$1.07216
TC 4.0	\$3,997.89	\$0.33339	\$0.04316	\$0.00779	\$0.01010	\$0.01710	\$0.00000	\$0.05679	(\$0.00600)	\$0.00000	\$0.00088	\$0.01872	\$0.00006	\$0.00117	\$0.48316
TC 4.1	\$4,138.57	\$0.58437	\$0.11114	\$0.00779	\$0.01010	\$0.01710	\$0.00000	\$0.05679	(\$0.00600)	\$0.00000	\$0.00201	\$0.02809	\$0.00009	\$0.00175	\$0.81323

Subclass	TC 1.1	TC 2.0	TC 3.0	TC 4.0	TC 4.1
Mcf/Year	5,000 - 24,999	25,000 - 54,999	55,000 - 149,999	Industrial > 150,000	Non - Ind. > 150,000

^{*}Includes \$.96 Billing Charge (Effective 1/1/25) and covers 1st Mcf of usage.

Other Transportation Charges not included above

Transp. Shrinkage & Loss 0.74% SC-19 Storage Gas Transfer \$4.2619 / Mcf

Unbundled Sales Service

SC-7 Sales Service for Customers Operating Natural Gas Vehicles

NGV(2) - Customer owned (public or private access) refueling facilities \$ 5.7551 / Mcf

SC-11 Deficiency Imbalance Sales Service

Deficiencies between 0 - 2% \$3.41036 / Mcf Deficiencies greater than 2% \$3.75140 / Mcf

Created 9/30/2025 SC-12 Standby Sales Service Page 1 of 2

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Demand Charge \$1.94855 / Mcf Commodity Charge \$2.31440 / Mcf



\$3.75140 / Mcf SSR(1) Non-Dual Fuel Customers

Customers with #6 oil or coal dual fuel boiler customers and qualifying cogeneration customers SSR(5) 5,000-24,999 \$2.75000 / Mcf SSR(4) 25,000-54,999 \$2.75000 / Mcf SSR(2) 55,000-149,999 \$2.75000 / Mcf SSR(3) Industrials > 150,000 \$2.75000 / Mcf \$2.75000 / Mcf SSR(6) Non-Industrials > 150,000

Taxes (Applicable to Bundled & Unbundled Services)

Revenue Tax Surcharge		Residential	Commercial
	Commodity	Transport	Transport
City of Buffalo	3.0930%	5.2630%	3.0930%
Municipalities with 1% Tax	1.0100%	3.0930%	1.0100%
All others	0.0000%	2 0410%	0.0000%

