



2025 Corporate Responsibility Report



Dear Stakeholders,

Thank you for your interest in National Fuel Gas Company's 2025 Corporate Responsibility Report.

Throughout our nearly 125-year history, National Fuel has remained committed to responsibly and sustainably serving the communities where we live and work. Our Core Values reflect the culture that fuels our Company: Safety, Excellence, Integrity and Commitment.

Whether producing, storing, transporting or distributing natural gas, these values remain front and center for all employees – guiding every action and interaction. Our safety-first culture prioritizes awareness, action and accountability. Our focus on excellence drives best-in-class operations and continuous improvement. Integrity and commitment mean we do the right thing and are proud to make a positive impact.

Investing in Our Shared Energy Future

As the energy landscape evolves, National Fuel's core values will continue to guide our business practices and approach to long-term value creation.

Throughout the Company's service territories, energy demand is growing. From economic development and technological advancement to the increasing amount of infrastructure needed for data centers, natural gas will remain an essential component of the energy mix. Customers deserve safe, reliable, affordable, easily dispatchable energy, and our fully integrated business model uniquely positions National Fuel to support these needs.

What to Look For

This year's report highlights National Fuel initiatives and activities for 2025. You'll find information on our strong corporate governance practices – from our high ethical standards to our careful management of risks and opportunities. You'll see how we're empowering our employees and the community to take ownership over safety, leading to record numbers for year-over-year improvement in safety metrics. We've shared how we're supporting the growth and development of our workforce, while continuing to build a culture focused on safety and inclusivity. We've also highlighted our focus on environmental stewardship – reducing our impact and emissions while conserving and enhancing biodiversity.

I'm proud of these accomplishments and equally proud of our engagement with our stakeholders. We encourage you to use this report to learn more about National Fuel's efforts and look forward to working with you in the years ahead to ensure a safe, reliable, and affordable energy future.



David P. Bauer
President and Chief Executive Officer



Company Overview

National Fuel Gas Company is a holding company organized under the laws of the state of New Jersey and headquartered in Western New York. The Company is a diversified energy company engaged principally in the onshore production, gathering, transportation, and distribution of natural gas.

The Company operates an integrated business, with assets centered in Western New York and northwestern Pennsylvania being used for, and benefiting from, the production and transportation of natural gas from the Appalachian Basin. Current natural gas development and production activities are focused in the Marcellus and Utica shales, geological shale formations that are present nearly a mile or more below the surface in the Appalachian region of the United States. Pipeline development activities are designed to gather, store, and transport natural gas production to new and existing markets.

The common geographic footprint of the Company’s subsidiaries enables them to share certain management, labor, facilities, and support services across various businesses and pursue coordinated projects designed to produce and transport natural gas from the Appalachian Basin to markets in the eastern United States and Canada. The Company reports financial results for three business segments: Integrated Upstream and Gathering, Pipeline and Storage, and Utility.¹



Downstream

National Fuel Gas Distribution Corporation (“Distribution Corporation” or “Downstream Segment”), a New York corporation, carries out the Company’s Utility operations. Distribution Corporation provides natural gas utility services to approximately 756,000 customers through a local distribution system located in Western New York and northwestern Pennsylvania. The principal metropolitan areas served by Distribution Corporation include Buffalo, Niagara Falls, and Jamestown, New York and Erie and Sharon, Pennsylvania.



Midstream

The Company’s Midstream operations are carried out by the Company’s Pipeline & Storage and Gathering subsidiaries (collectively the “Midstream Segment”). National Fuel Gas Supply Corporation (“Supply Corporation”), a Pennsylvania corporation, and Empire Pipeline, Inc. (“Empire”), a New York corporation, carry out the Company’s Pipeline & Storage operations. Supply Corporation and Empire provide interstate natural gas transportation and storage services through integrated gas pipeline systems in Pennsylvania and New York.

Wholly-owned subsidiaries of National Fuel Gas Midstream Company, LLC (“Midstream Company”), a Pennsylvania limited liability company, carry out the Company’s Gathering operations. Through these subsidiaries, Midstream Company builds, owns, and operates natural gas gathering and compression facilities in Pennsylvania, primarily providing gathering services to Seneca.



Upstream

Seneca Resources Company, LLC (“Seneca”), a Pennsylvania limited liability company, carries out the Company’s Exploration & Production operations.¹ Seneca is engaged in the exploration for, and the development and production of, natural gas in the Appalachian region of Pennsylvania.

3 ¹For financial reporting purposes, National Fuel Gas Midstream Company, LLC and Seneca Resources Company, LLC comprise the Integrated Upstream and Gathering segment.

Our Core Values

National Fuel understands that to deliver long-term sustainable value for the benefit of our stakeholders – customers, vendors, employees, investors, regulators, and the communities where we operate – we must continue to conduct our business activities in a way that promotes our four core values. These values underpin all aspects of our operations, as well as our daily interactions with our stakeholders.



Safety

We foster a safety-first culture built on awareness, action and accountability.



Excellence

We work as a team, driving best in-class operations, reliability and continuous improvement to deliver superior results.



Commitment

We fuel lives every day and are proud to make a positive impact where we live and work.



Integrity

We do the right thing, guided by integrity, honesty and respect.

Our Stakeholder Engagement

	Our Customers	Our Vendors	Our Employees	Our Investors	Our Regulators	Our Communities
Topics	• Safety • Affordability and reliability • Environmental stewardship • Special assistance programs	• Financial and operational performance • Safety and training • Compliance and reporting • Anti-corruption • Supplier Code of Conduct Policy • Labor and Human Rights Policy	• Safety, health, and wellbeing • Compensation and benefits • Employee handbook policies • Code of Business Conduct and Ethics • Environmental stewardship • Recruitment and retention • Workforce training, development, and leadership opportunities • Financial performance • Information security and data privacy	• Financial performance • Executive compensation • Board composition • Business strategy and operations • Industry trends and developments • Institutional and retail shareholder considerations • Climate/sustainability • Human capital • Credit and ESG ratings agencies • Proxy advisory firms	• Compliance, coordination, and cooperation • Safety • Affordability and reliability • Environmental impacts • Project routing and planning • Public policy	• Economic development and impact • Safety outreach • Hiring and job creation • Affordability and reliability • Environmental stewardship • Education • Municipal planning and permitting • Landowner relations • Pipeline safety information
Engagement Methods	• Safety campaigns • Website and customer portal • Online presence and social media • Locally staffed call center • Press releases • Emails and direct mail	• Competitive bidding process • Website and dedicated business partner page • Direct mail and online posting of policies • Safety meetings • Ethics hotline • Contractor meetings/trainings	• Employee portal • Training events • Performance reviews • Annual career development discussions with leadership team • Employee engagement surveys • Employee resource groups • Senior management email newsletters • Ethics hotline • Corporate conferences and town halls	• Earnings calls and presentations • Annual shareholder meetings • Industry/investor conferences • Analyst meetings • News releases • Investor relations websites • Company proxy, reports, and disclosures • Shareholder services	• Proactive and regular outreach • Engagement with local tribal officials, government officials, and community leaders • National Fuel point-of-contact system • Public meetings • Corporate lobbying efforts • Participation in rulemaking process through filed comments • Industry and trade associations • Regulatory filings	• National Fuel Gas Company Foundation and online grant applications • Charitable giving programs • Volunteer programs and service events • Press releases • Online presence and social media • First responder and municipal safety trainings and outreach • Direct mail

Corporate Responsibility Focus

Safe

National Fuel's number one priority is the safety of our customers, employees, contractors, and communities. We continuously focus on system integrity, making natural gas a safe and viable option for our customers.

- Emergency preparedness and response programs
- Prioritize asset integrity with safety management systems and compliance programs
- Employee and contractor training and development
- Customer outreach and education

[Learn more about our Safety Programs detailed in this report.](#)

Reliable

Given our weather-hardened infrastructure, natural gas remains a reliable and resilient option for our customers at all times of the year.

- Near 100% service reliability in both Downstream and Midstream Segments
- Strategic planning and coordination to minimize weather-related production interruptions in Upstream Segment

[Learn more about our Reliability detailed in this report.](#)

Affordable

Natural gas remains the most affordable energy source within our service territories for residential customers.

- End-use customers benefit from Appalachian shale development and its impact on the availability and affordability of natural gas in the region
- Utility's 2025 residential delivery gas rates amongst the lowest in the northeastern United States

[Learn more about our Affordability detailed in this report.](#)

Sustainable

We believe natural gas will continue to play a critical role in the energy ecosystem as part of an all-of-the-above energy future. National Fuel is committed to developing responsibly sourced gas, maintaining a safe and sustainable system, and pursuing responsible GHG emissions reduction initiatives.

- Ongoing sustainability initiatives drive significant progress towards our methane intensity emissions reduction targets
- Procedures to minimize ecological impacts and conservation programs to enhance local habitats

[Learn more about our Sustainability detailed in this report.](#)

Appendix D: Workforce Safety Data

Total Number of Hours Worked¹

		2023	2024	2025
Downstream	Employee	2,679,162	2,802,904	2,794,265
Midstream	Employee	916,122	939,606	934,435
Upstream	Employee	471,124	474,986	487,382
	Contractor	2,310,432	2,102,491	2,433,001

OSHA Total Recordable Incident Rate (TRIR)²

		2023	2024	2025
Downstream	Employee	3.28	3.35	2.65
Midstream	Employee	1.31	3.41	1.93
Upstream	Employee	0.00	0.00	0.41
	Contractor	0.87	0.95	0.74

OSHA Days Away, Restricted, or Transferred Rate (DART)²

		2023	2024	2025
Downstream	Employee	2.39	2.07	1.43
Midstream	Employee	0.87	1.49	0.86
Upstream	Employee	0.00	0.00	0.00
	Contractor	0.35	0.57	0.49

Fatality Rate

		2023	2024	2025
Downstream	Employee	0.00	0.00	0.00
	Contractor	0.00	0.00	0.00
Midstream	Employee	0.00	0.00	0.00
	Contractor	0.00	0.00	0.00
Upstream	Employee	0.00	0.00	0.00
	Contractor	0.00	0.00	0.08 ³

Near Miss Frequency Rate (NMFR)³

		2023	2024 ⁴	2025
Downstream	Employee	0.90	1.43	0.93
Midstream	Employee	3.51	3.19	1.50
Upstream	Employee & Contractor	10.71	9.16	5.89

1 Total numbers of hours worked by Segment derive values for TRIR, DART, Fatality Rate and NMFR.

2 All values restated to CY.

3 One contractor fatality occurred in 2025. During equipment movement along a lease road, a contract crane assistant sustained fatal injuries after being struck by a hydraulic crane outrigger.

4 As a result of the Company's continuous improvement process, the Downstream and Midstream segments discovered a need update the criteria for near miss categorizations in 2025. Data for 2024 was reviewed and revised accordingly.

Appendix E: Consolidated Data Tables

This appendix provides a consolidated view of our corporate responsibility metrics for calendar years 2023, 2024, and 2025. The consolidated metrics for calendar year 2025 were affected by EPA's GHGRP amendments, effective January 1, 2025; metrics for calendar years 2023 and 2024 predate these amendments, and are unaffected except as otherwise noted in this appendix. Our disclosure primarily uses the standards of the Sustainability Accounting Standards Board (SASB) standards, but it also encompasses sustainability data considered under the Task Force on Climate-Related Financial Disclosures (TCFD) reporting. This information is presented in our Report with more detail. Listed values may not sum to total due to conventional rounding.

Downstream Segment

Scope 1 Greenhouse Gas Emissions (Metric Tons CO ₂ e)	2023	2024	2025
Utility (NY & PA)			
EPA Mandatory Reporting	232,258	217,491	78,019
Additional EPA Facilities	973	941	1,185
Other Sources	94,416	95,080	95,224
Total Utility	327,647	313,512	174,428

Scope 1 Methane (CH ₄) Emissions (Metric Tons as CO ₂ e)	2023	2024	2025
Utility (NY & PA)			
EPA Mandatory Reporting	231,961	217,222	77,897
Additional EPA Facilities	973	941	1,185
Other Sources	85,610	86,172	86,590
Total Utility	318,544	304,335	165,672

Scope 2 Emissions (Metric Tons CO ₂ e)	2023	2024	2025
Utility (NY & PA)	949	992	979

Scopes 1 & 2 Emissions Intensity (kg CO ₂ e/BOE)	2023	2024	2025
Utility (NY & PA)			
Methane Emissions Intensity	13.1	12.34	6.57
Greenhouse Gas Emissions Intensity	13.6	12.75	6.96

Downstream and Midstream Segments Waste Summary	2023	2024	2025
Solid Waste (MT) – Hazardous			
Incineration	6.13	7.20	9.62
Landfill	0.24	0.06	0.09
Reuse/Recovery	—	0.27	0.00
Recycled	1.34	1.05	1.05
Total Hazardous	7.71	8.58	10.76
Solid Waste (MT) – Non-Hazardous			
Incineration	6.02	6.35	37.16
Landfill	1,106.74	2,865.32	1,619.92
Reuse/Recovery	4.83	0.00	181.01
Recycled	3,978.07	955.15	1,538.16
Total Non-Hazardous	5,095.66	3,826.82	3,376.25
Total Solid Waste	5,103.37	3835.40	3,387.02
Liquid Waste (Bbls) – Hazardous			
Incineration	230.38	173.00	198.52
Landfill	—	—	9.17
Reuse/Recovery	2.62	—	0.00
Recycled	—	—	0.00
Total Hazardous	233.00	173.00	207.69
Liquid Waste (Bbls) – Non-Hazardous			
Incineration	950.43	990.61	1,157.83
Injection Well ²	N/A	2,960.00	N/A
Landfill	126.12	91.19	244.17
Reuse/Recovery ³	31,096.63	33,333.48	91,847.90
Recycled ²	1,141.48	870.24	4,635.28
Water Treatment - Disposal	3,949.71	0.00	0.00
Total Non-Hazardous	37,264.36	38,245.52	97,885.18
Total Liquid Waste ¹	37,497.36	38,418.52	98,092.87

1 Total Liquid Waste does not include produced water
2 2025 data reflects transfer of emissions from the 'Injection Well' category to the 'Reuse/Recovery' category in connection with a recycling opportunity the Company explored involving hydrostatic test water.
3 2025 data reflects an increase in operations, including Midstream segment expansion projects.

Midstream Segment

Scope 1 Greenhouse Gas Emissions (Metric Tons CO ₂ e)	2023	2024	2025
Empire			
EPA Mandatory Reporting ¹	109,570	104,150	98,956
Additional EPA Sources	972	833	8,328
Other Sources	7,482	7,482	0
Total Empire	118,025	112,466	107,284
Supply Corporation ²			
EPA Mandatory Reporting	246,145	216,791	316,856
Additional EPA Sources ³	147,407	158,515	157,142
Other Sources	11,856	7,983	3,306
Total Supply Corporation	405,408	383,289	477,303
Midstream Company ³			
EPA Mandatory Reporting	547,731	499,704	567,164
Additional EPA Sources	0	0	0
Other Sources	768	727	728
Total Midstream Company	548,499	500,431	567,893
Midstream Segment			
EPA Mandatory Reporting ¹	903,446	820,646	982,976
Additional EPA Sources	148,380	159,348	165,470
Other Sources	20,106	16,192	4,034
Total Midstream Segment	1,071,931	996,186	1,152,480

Scope 1 Methane (CH ₄) Emissions (Metric Tons as CO ₂ e)	2023	2024	2025
Empire			
EPA Mandatory Reporting	5,225	4,607	10,017
Additional EPA Sources	798	587	8,166
Other Sources	7,475	7,475	0
Total Empire	13,498	12,669	18,183
Supply Corporation			
EPA Mandatory Reporting	94,454	81,928	174,746
Additional EPA Sources	104,817	109,270	99,223
Other Sources	8,943	5,036	175
Total Supply Corporation	208,214	196,235	274,143
Midstream Company			
EPA Mandatory Reporting	137,782	107,117	134,983
Additional EPA Sources	0	0	0
Other Sources	564	563	563
Total Midstream Company	138,346	107,680	135,546
Midstream Segment			
EPA Mandatory Reporting	237,461	196,653	319,745
Additional EPA Sources	105,615	109,857	107,389
Other Sources	16,982	13,074	738
Total Midstream Segment	360,057	319,584	427,872

1 2023 and 2024 values are updated due to discovery of fuel meters at facilities previously unaccounted for.
2 2023 and 2024 values are updated to reflect the utilization of portable flaring as a methane reduction method during blowdown venting events.
3 2023 and 2024 values have been updated to accurately reflect equipment inventory and consistency with EPA's Part 98 methodology.

Midstream Segment (continued)

Scope 2 Emissions (Metric Tons CO ₂ e)	2023	2024	2025
Empire	564	536	1,025
Supply Corporation	4,067	3,383	3,133
Midstream Company	770	677	775
Total Midstream Segment	5,401	4,596	4,932

Scopes 1 & 2 Emissions Intensity (kg CO ₂ e/BOE)	2023	2024	2025
Pipeline & Storage (Supply Corporation and Empire)			
Methane Emissions Intensity	1.79	1.72	2.32
Greenhouse Gas Emissions Intensity	4.26	4.11	4.68
Gathering (Midstream Company)			
Methane Emissions Intensity	1.77	1.35	1.59
Greenhouse Gas Emissions Intensity	7.03	6.30	6.68
Total Midstream Segment			
Methane Emissions Intensity	1.78	1.57	2.03
Greenhouse Gas Emissions Intensity	5.33	4.98	5.48

Air Emissions (Metric Tons CO ₂ e)	2023	2024	2025
Empire			
NO _x	28	25	23
SO _x	4	4	3
VOC	5	6	5
PM	2	2	2
Supply Corporation			
NO _x	333	299	296
SO _x	3	3	3
VOC	206	148	179
PM	13	11	11
Midstream Company			
NO _x	355	322	291
SO _x	3	3	3
VOC	102	103	64
PM	16	16	19
Total Midstream Segment			
NO _x	716	646	611
SO _x	10	9	9
VOC	313	257	248
PM	31	29	32

Upstream Segment

Scope 1 Greenhouse Gas Emissions (Metric Tons CO ₂ e)	2023	2024	2025
Seneca			
EPA Mandatory Reporting	186,710	152,675	136,413
Additional EPA Facilities	0	0	0
Other Sources	18,409	50,621	26,511
Total Seneca	205,119	203,296	162,924
Highland Field Services (HFS)			
EPA Mandatory Reporting	0	0	0
Additional EPA Facilities	0	0	0
Other Sources	11,807	7,637	4,833
Total HFS	11,807	7,637	4,833

Scope 1 Methane (CH ₄) Emissions (Metric Tons as CO ₂ e)	2023	2024	2025
Seneca			
EPA Subpart W Mandatory Reporting	99,034	61,417	40,925
Additional EPA Subpart W Facilities	0	0	0
Other Sources	396	22,687	127
Total Seneca	99,430	84,104	41,052
Highland Field Services (HFS)			
EPA Mandatory Reporting	0	0	0
Additional EPA Facilities	0	0	0
Other Sources	9	5	4
Total HFS	9	5	4

Scope 2 Emissions (Metric Tons CO ₂ e)	2023	2024	2025
Seneca	546	672	759
HFS	1,151	693	690

Scopes 1 & 2 Emissions Intensity (kg CO ₂ e/BOE)	2023	2024	2025
Seneca			
Methane Emissions Intensity	1.39	1.14	0.5
Greenhouse Gas Emissions Intensity	2.87	2.78	1.99
NGSI Intensity %			
Seneca			
Methane Emissions Intensity - NGSI	0.044%	0.037%	0.016%

Seneca Production Data	2023	2024	2025
Production (MBOE)	71,775	73,723	82,191



Upstream Segment (continued)

Air Emissions (Metric Tons CO ₂ e)	2023	2024	2025
Seneca			
NO _x	313.22	310.98	419.48
SO _x	0.72	0.73	2.02
VOC	53.63	53.25	48.08
PM ₁₀	12.23	10.98	12.97
HFS			
NO _x	36.94	18.86	9.82
SO _x	9.17	4.12	2.82
VOC	15.74	12.14	10.29
PM ₁₀	3.05	1.31	0.75
All Non-Hazardous Waste ³	2023	2024	2025
Liquid Waste (Bbls)			
Injection	864	2,091	200
Landfilled	0	0	0
Recycled	444	3,175	0
Reuse/Recovery	362,325	448,309	459,011
Total	363,633	453,575	459,211
Solid Waste (Metric Tons)			
Injection	0	0	0
Landfilled	81,888	69,572	71,798
Recycled	25	104	49
Reuse/Recovery	27	0	0
Total	81,940	69,676	71,847

Freshwater Withdrawn and Freshwater Consumed (Thousands of Cubic Meters)¹

	2023	2024	2025
Total Water Withdrawn	1,564	1,255	1097
% of Water from Locations with High or Extremely High Water Risk	0%	0%	0%
Total Freshwater Consumed	1,070	1,055	1,133
% of Water Consumed from Locations with High or Extremely High Water Risk	0%	0%	0%

Volume of Produced Water and Flowback Generated (Thousands of Cubic Meters)²

	2023	2024	2025
Produced Water and Flowback	1,811	1,672	1,828
% Discharged	0%	0%	0%
% Injected for Disposal	8.0%	3.6%	0.4%
% Recycled	92.0%	96.4%	99.6%

1 Freshwater withdrawn and consumed is tracked and reported to PADEP and Susquehanna River Basin Commission.
2 Produced, injected, and recycled water volumes are measured and recorded daily as per standard field operating procedures, and are reported to PADEP.
3 Waste management values include data from both Seneca and HFS.

Appendix G: Independent Third-Party Verification of Emissions Data



VERIFICATION STATEMENTS FOR NATIONAL FUEL UPSTREAM, MIDSTREAM, AND DOWNSTREAM
REPORTING FOR REPORTING YEAR 2023, 2024, AND 2025

National Fuel Gas Company (National Fuel) is a diversified energy company engaged principally in the onshore exploration and production, gathering, transportation, and distribution of natural gas. The Company operates an integrated business, with assets centered in Western New York and Pennsylvania. National Fuel reports their greenhouse gas (GHG) emissions pursuant to the U.S. EPA 40 CFR Part 98 Subpart W reporting requirements. Additionally, National Fuel reports Criteria Pollutant Emissions annually. National Fuel enlisted the services of Tetra Tech, Inc. (Tetra Tech) to perform a review of their reported 2023, 2024, and 2025 reporting year emissions for their Upstream, Midstream, and Downstream reporting segment processes.

The National Fuel limited assurance review was done by an independent third-party auditor to review submitted emissions, reporting methodology, and process flow to ensure no material misstatement or nonconformances occurred for the 2023, 2024, and 2025 reporting years. The verification body that conducted the GHG assurance review is certified by both the California Air Resources Board (CARB), the Oregon Department of Environmental Quality (DEQ), and State of Washington Department of Ecology (Ecology). While National Fuel is not required to comply with CARB requirements, the methodology contained with the CARB Mandatory Reporting Regulation (MRR) is robust and includes specific requirements for data review and reporting. The approach contained within 40 CFR Part 98 and guidance provided within the CARB MRR were utilized for the limited assurance review of National Fuel with the approach specifically tailored for National Fuel’s reporting requirements. Tetra Tech’s report presents the results of the assurance review process for the 2023, 2024, and 2025 reporting years.

The verification body has conducted a review of the submitted GHG, Methane, and Criteria Pollutant emissions for both the Pennsylvania and New York facilities for the 2023, 2024, and 2025 reporting years for the Upstream, Midstream, and Downstream reporting segment processes. A review of raw data utilized to calculate these submitted emissions, backup documentation, prepared Monitoring Plans, data management systems, and site interviews with key reporting National Fuel staff was conducted. Additionally, the verification body reviewed National Fuel’s Corporate Responsibility Reports. The reports detailed the Upstream, Midstream, and Downstream processes and discussed all aspects of National Fuel’s impact, from GHG emissions to biodiversity impacts. During the verification process, all questions and issues were reviewed and discussed with National Fuel, and all issues were closed out.

Per the CARB MRR, “material misstatement” means any discrepancy, omission, or misreporting, or aggregation of the three, identified in the course of verification services that leads a verification team to believe that the total reported covered emissions (metric tons of CO₂e) or reported covered product data contains errors greater than 5%, as applicable, in an emissions data report. Additionally, “nonconformance” means the failure to use the methods or emission factors specified in this article to calculate emissions, or the failure to meet any other requirements of the regulation.

Tetra Tech, Inc.
249 E. Ocean Blvd., Suite 325, Long Beach, CA 90802
Tel 626-470-2496 | tetratech.com



The verification body has found the submitted emissions reports free of material misstatement. In addition, the verification body also attests that the National Fuel reports conform to the requirements of the regulation.

Certified by:

Erica Alvarado

Erica Alvarado, D.Env., M.P.H.
CARB, OR DEQ, and Ecology Accredited Greenhouse Gas Lead Verifier with Oil & Gas and Transactions
Specialties

Tetra Tech, Inc.
249 E. Ocean Blvd., Suite 325, Long Beach, CA 90802
Tel 626-470-2496 | tetratech.com



National Fuel[®]

NATIONAL FUEL GAS COMPANY

6363 Main Street, Williamsville, New York 14221

716-857-7000 | www.nationalfuel.com

NYSE: NFG