

NATIONAL FUEL GAS SUPPLY CORPORATION OPEN SEASON – OS369

Line Z20 (PA) Expansion

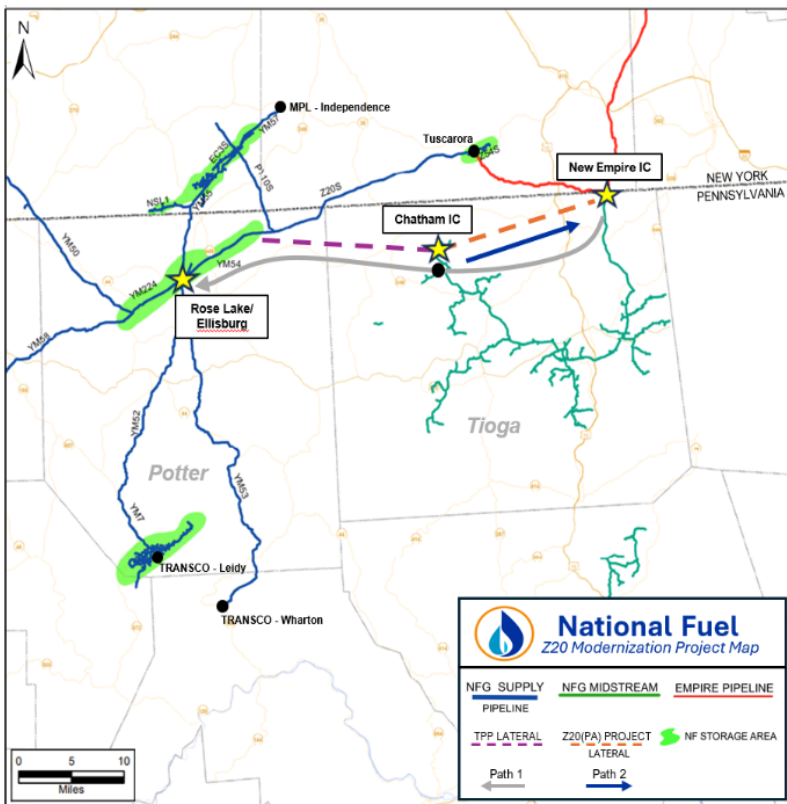
Long-Term Firm Transportation Capacity from Receipt Points in Tioga County, PA, with Deliveries to Empire Pipeline and the Ellisburg/Rose Lake area

National Fuel Gas Supply Corporation ("National") is pleased to announce a non-binding Open Season for new firm transportation services. These services are designed to provide firm transportation from producing areas in Tioga County, PA, with delivery westward to the Ellisburg/Rose Lake area of National's system and eastward to a new interconnect with Empire Pipeline, Inc. ("Empire"). Modernization and the relocation of a segment of National's Line Z20 from New York to Pennsylvania, including the potential upsizing of the pipeline diameter, (the "Z20PA Project") will enable shippers to access broader market opportunities.

Open Season Period

This Open Season commences September 12th, 2025, and expires at 11:00 a.m. (Eastern Time) on Tuesday, October 7th, 2025. Participation in this Open Season is non-binding for bidders and for National.

PROJECT DESCRIPTION



Available Capacity: The Z20PA Project is expected to provide firm transportation capacity under National's existing Firm Transportation ("FT") rate schedule across two distinct FT paths, utilizing facilities anticipated to be placed into service as part of National's Tioga Pathway Project in late calendar 2026.

Path 1:

- Approximately 85,000 Dth/d or greater
- Provides firm east-to-west transportation service from receipt points in Tioga County, PA, with deliveries to the Ellisburg/Rose Lake area of National's system

Path 2:

- Approximately 70,000 Dth/d or greater
- Provides firm west-to-east transportation service from receipt points in Tioga County, PA, with firm deliveries to a newly established interconnection with Empire, located near Empire's existing Jackson compressor station

Based on the final facilities design, National anticipates that a combined capacity of at least 155,000 Dth/d across both Path 1 and Path 2 could be made available.

Receipt and Delivery Point Tables

Path 1 (85,000 Dth/d or greater):

Point Name	Meter Number	Receipt Point	Delivery Point
NFG Midstream – Chatham Township (Lee Hill Rd.) ⁽¹⁾	TBD	X	
New Tioga County, PA Producer ICs	TBD	X	
New Empire IC at Jackson ⁽²⁾	TBD	X	X
TGP – Rose Lake	420527		X
Ellisburg-area Lease Transfer Pt.	TBD		X

Path 2 (70,000 Dth/d or greater):

Point Name	Meter Number	Receipt Point	Delivery Point
NFG Midstream – Chatham Township (Lee Hill Rd.) ⁽¹⁾	TBD	X	
New Tioga County, PA Producer ICs	TBD	X	
New Empire IC at Jackson ⁽²⁾	TBD	X	X

⁽¹⁾ NFG Midstream – Chatham Township IC to be installed as part of National's Tioga Pathway Project

⁽²⁾ Anticipated location to be downstream of Empire's existing Jackson Compressor Station

Rate Information

National expects to request rolled-in rate treatment for the facilities investment and services provided in this offering, however, National will entertain negotiated rate requests, fixed for the primary term of the contract, as an alternative to maximum FT tariff rate pricing. National's current applicable tariff rates are listed in the table below:

Rate	FT Rate Component
\$6.1350	Reservation Charge (monthly, applied to contract MDTQ)
\$0.0069 per Dth	Commodity Charge (daily, applied to Dth quantity transported)
\$0.2086 per Dth	100% Load Factor Rate (Excluding surcharges and applicable Transportation Fuel/LAUF)

Fuel and Loss Allowances & Applicable Surcharges

National expects that tariff Fuel and Loss Allowances, along with other applicable surcharges, will be applicable to the incremental Z20PA capacity. These rates include those listed in the table below:

Rate	Transport Fuel and Surcharge Components for FT
1.50%	Transportation Fuel and LAUF Retention*
\$0.0015 per Dth	Applicable FERC ACA Commodity Surcharge, Rate shown effective October 1, 2025 (daily, applied to Dth quantity transported)

* Transportation Fuel and Company Use Retention and Transportation LAUF Retention (collectively "Transportation Fuel/LAUF") are applicable to all transportation quantities and established and subject to change under the tracking mechanism in National's GT&C Section 41 tariff sheets.

GENERAL PROJECT INFORMATION

Expansion Facilities

Subject to market interest, the incremental facilities required to provide the capacity associated with this Open Season may include, but are not limited to:

- Re-routing and/or upsizing the NY section of Line Z20 into a new Tioga County, PA corridor
- New pipeline lateral(s) to producing areas or third-party pipeline systems
- New interconnect(s)/metering facilities
- Potential modifications to existing compression facilities

To implement the services outlined in the Z20PA Project, the facilities authorized in National's Tioga Pathway Project (Docket No. CP24-514) must be placed into service.

It is expected that a portion of the required facilities may be installed as part of National's system modernization program. Any other facilities required to provide the new transportation services offered herein shall be considered when deriving the costs of service and rates associated with such new services. National reserves the right to propose in Precedent Agreements an incremental rate for transportation capacity subscribed in this Open Season, based on final facility design and aggregate market interest.

Facilities Authorization

National expects that this project will be filed with FERC under the Natural Gas Act 7(c) process.

In-Service Dates

Subject to sufficient and timely market commitments, and regulatory approvals, National expects that firm transportation services under this offering could commence as early as November 1, 2028.

Term Requirement

National requires a minimum contract term of fifteen (15) years for transportation services awarded in this Open Season.

Receipt and Delivery Point Requirements

Unless waived by National pursuant to its tariff, primary receipt points must be equipped with real time measurement, communication and control capability. However, the commencement of firm transportation service provided under this Open Season will not be contingent on the completion of either modifications to existing producer interconnects or construction of new producer interconnects.

Bidders may propose points and paths not specifically identified in this Open Season. National reserves the right to include or exclude such requests in developing economic project(s).

Bid Award Process

During the Open Season period, National will accept requests for the transportation service described above. For the purposes of awarding capacity, bidders are required to designate a firm transportation commencement date of **November 1, 2028**. Bidders may request all or part of the available capacity and are allowed to revise their bids within the posting period. Bids shall be exclusive of any applicable surcharges.

Requests for FT rate discounts or discounts of Transportation Fuel/LAUF will not be accepted. Shippers preferring a fixed negotiated rate structure may propose a unit rate (exclusive of variables and surcharges) of their choosing, however, such rate must meet or exceed the applicable Unit Rate Floor to be accepted. National has predetermined a minimum acceptable Unit Rate Floor for fixed negotiated rate bids. The Unit Rate Floor is based upon a minimum overall project subscription level of 155,000 Dth/d. Proposals for fixed negotiated rate bids not meeting the Unit Rate Floor criteria will not be accepted. National has not revealed the Unit Rate Floor to any person outside the company.

Acceptable requests will be ranked, and the best bid(s) determined based on the highest net present value (NPV) of the reservation charge revenues, per unit of capacity (Dth/day) requested. The NPV calculation will incorporate length of

contract term and will utilize a monthly rate of 0.8% (9.6% annually) for discounting purposes. Should National receive two or more qualifying bids of equal NPV per unit of capacity, the bid with the shortest term will be deemed the best bid. Subject to other conditions in this posting, a ratable allocation, based on the quantities requested, shall be made among shippers that submit bids that are equal with respect to both NPV and term.

National reserves the right to award capacity in a manner that will maximize the amount of capacity awarded in this Open Season by considering the hydraulics and facility requirements associated with receipt and delivery point requests, and/or to award capacity to the combination of bids that generate the highest net present value for National. National is not obligated to proceed with any facilities expansion or modernization project. National may proceed with such project, but only if it is ultimately able to execute precedent agreements with term, quantity, and rate provisions that economically justify the project.

National reserves the right, in its sole discretion, to develop, revise, and optimize the resulting project(s) design and modify the amount of awarded transportation capacity to be greater or less than the amounts listed above. National reserves the right to proceed with one or more projects that will be defined through the contracting process and to develop alternative projects from the requests received during this Open Season representative of the timing requested and markets served.

National reserves the right to consider, or not consider, non-conforming bids.

Bid Process and Documents

All requests must be submitted using a Service Request Form (“SRF”) and a [Bid Form](#). Bidders may complete an SRF online, download the [PDF version](#) from the Forms section of our website, or obtain one by contacting our Marketing Department at (716) 857-7485. The Bid Form can be accessed by clicking the link above. The completed forms can be faxed to (716) 857-7310, emailed to Marketing@NatFuel.com, or mailed to the address below:

National Fuel Gas Supply Corporation
Commercial Services Department
6363 Main Street
Williamsville, NY 14221

Bid Results

The results of this Open Season will be posted on National’s website – [Click to View](#)

Credit

Shippers will be required to demonstrate creditworthiness or provide a credit alternative acceptable to National.

Precedent Agreements

Shippers who are awarded capacity in this Open Season must enter into discussions leading to a binding Precedent Agreement. Once tendered by National to Shipper, such agreements must be executed and returned to National within ten (10) business days.

Contacts

For more information, please contact a member of our Marketing team:

Anthony Limina LiminaA@natfuel.com (716) 857-7924	Mickey Zablonksi ZablonksiM@natfuel.com (716) 857-7618	Christian Hollfelder HollfelderC@natfuel.com (716) 857-7428
--	--	--