

NATIONAL FUEL GAS SUPPLY CORPORATION
OPEN SEASON - OS366



Firm Storage Service and Firm Storage Transportation Capacity

National Fuel Gas Supply Corporation ("National") is pleased to announce the availability of firm storage service and associated transportation capacity on a multi-year basis under its Firm Storage Service ("FSS") and Firm Storage Transportation Service ("FST") Rate Schedules.

This Open Season makes available a total of 2,507,998 Dth of FSS capacity along with the corresponding FST service.

Available Capacity:

MSQ (Dth)	MDIQ (Dth/d)	MDWQ (Dth/d)
2,507,998	13,910	22,800

Open Season Time Frame:

June 5, 2025 through 12:00pm (Eastern Time) on Tuesday, June 24, 2025.

Term:

Commencing April 1, 2026. There is no minimum or maximum term requirement.

Firm Injection and Withdrawal Rights:

	Maximum Storage Quantity (MSQ) Inventory Ratchets	Daily INJ/WD Quantities
Injection Period: April 1 – October 31	0% to 70%	13,910 Dth/d
	71% to 100%	11,824 Dth/d
Withdrawal Period: November 1 – March 31	100% to 0%	22,800 Dth/d

Primary Receipt and Delivery Points

Please see below for a complete list of available FST injection and withdrawal points.

Point Name	Meter Number	FST Receipt Capacity Dth/D	FST Delivery Capacity Dth/D
TGP - Rose Lake	420527	Up to 13,910	Up to 22,800
Transco - Wharton	6325	Up to 13,910	Up to 22,800
Transco - Leidy	7126	Up to 13,910	Up to 22,800
Millenium - Independence	2078	Up to 10,000	Up to 22,800
TCO - Lewis Run	637062	X	Up to 2,000
TGP - Lamont	420072	X	Up to 9,016
EGTS - Ellisburg	41202	Up to 13,910	X
NFG Midstream - Clermont	PSP3104622	Up to 13,910	X
TCPL - Niagara	421079	Up to 13,910	X
Empire - Pendleton	012003020	Up to 13,910	X
TGP - East Aurora	420077	Up to 13,910	X

Rate Information:

The current maximum tariff rates under the FSS and FST rate schedules are listed below.

Firm Storage Service (FSS):

Rate	FSS Rate Component
\$3.1020 per Dth/day	Demand Charge (monthly, applied to withdrawal deliverability)
\$0.0563 per Dth	Capacity Charge (monthly, applied to capacity)
\$0.0381 per Dth	Commodity Injection/Withdrawal Charge
0.84%	Storage Operating/LAUF Allowance *
\$0.0014 per Dth	ACA Commodity Surcharge (injection and withdrawal)

Firm Storage Transportation Service (FST):

Rate	FST Rate Component
\$6.1350 per Dth/day	Reservation Charge (monthly, applied to contract MDWTQ)
\$0.0069 per Dth	Commodity Charge (daily, applied to Dth quantity transported)
1.50%	Transportation Fuel/LAUF* see below
\$0.0014 per Dth	ACA Commodity Surcharge (daily, applied to Dth quantity transported)

***Fuel and Loss Allowances:**

Transportation Fuel and Company Use Retention and Transportation LAUF Retention (collectively "Transportation Fuel/LAUF") are applicable to all transportation quantities and established and subject to change under the tracking mechanism in National's GT&C Section 41 tariff sheets. National's current Transportation Fuel/LAUF allowance is 0.84%.

Bid Format & Discounts:

During the Open Season period, National will accept requests for services under National's FSS/FST rate schedule as described above.

Requests for rate discounts or discounts of Transportation Fuel/LAUF will not be accepted. Shippers may request all or part of the available capacity and are allowed to revise their bids within the posting period. A Shipper's bid shall be exclusive of all applicable surcharge(s) including ACA Commodity Surcharge. All acceptable requests will be ranked, and the best bid(s) determined based on the highest net present value ("NPV") of the reservation charge revenues, per unit of capacity (Dth/day) requested. The NPV calculation will incorporate length of contract term and will utilize a monthly rate of 0.8% (9.6% annually) for discounting purposes. In the event that multiple shippers submit requests that are equivalent in value and term, the available capacity shall be prorated to those shippers based on the quantities requested.

Bid Award Process:

Shippers may request all or part of the available MSQ; withdrawal and injection quantities will be allocated in proportion to such requested MSQ. Bidders are allowed to revise their bids within the posting period. For the purposes of awarding the available FSS and FST capacity, bids will be ranked according to the net present value (NPV), per unit of storage capacity, of the sums of the FSS capacity charges, FSS demand charges and FST reservation charges as derived above. The NPV calculation will incorporate length of contract term and will utilize an annual rate of 9.6% for discounting. The "Storage Component" of a bid shall be the NPV, per unit of storage capacity, of the FSS capacity charge and FSS demand charge. In the event that a customer bids for FSS service only, and its bid is equal to the Storage Component of another bid or bids for both FSS and FST service ("Comparable Combined Service Bid"), the FSS-only bid shall be considered equal in value to the Comparable Combined Service Bid with the highest value. In the event that National receives two or more bids of equal NPV

per unit of storage capacity, a ratable capacity allocation shall be determined, subject to other conditions in this posting. Bids that are prorated for any reason are considered to have been awarded at the reduced MSQ.

National reserves the right to award capacity subject to the aggregate inventory and deliverability parameters described herein.

The FST receipt (MDIQ) and FST delivery point (MDWQ) capacities represented above reflect the total capacity available. Each awarded bid may reduce the amount of remaining FST receipt or FST delivery point capacity available for subsequent awards. Should capacity at the requested alternative points be available, National shall award FST capacity pursuant to the bid ranking method described above to/from such alternative points in order to fulfill the storage request.

Bid Documents:

All requests must be submitted using a [Bid Form](#). Within two business days of being awarded capacity in this Open Season, the successful bidder(s) will be required to submit a Service Request Form ("SRF") prior to contract tendering. Successful bidder(s) will be required to complete an SRF online, download the [PDF version](#) from the Forms section of our website, or obtain one by contacting our Marketing Department at (716) 857-7485. The completed Bid Form and SRF can be emailed to Marketing@NatFuel.com.

Credit Requirements:

Shippers will be required to demonstrate creditworthiness or provide a credit alternative acceptable to National.

Questions may be directed to the Marketing Department at (716) 857-7485, or to one of the Marketing Representatives listed here:

National Fuel Gas Supply Corporation 6363 Main Street Williamsville, NY 14221 PHONE (716) 857-7485 FAX (716) 857-7310	National Fuel Marketing Representatives: Anthony Limina (716) 857-7924 LiminaA@natfuel.com Christian Hollfelder (716) 857-7428 HollfelderC@natfuel.com Mickey Zablonksi (716) 857-7618 ZablonksiM@natfuel.com
--	--