NATIONAL FUEL GAS SUPPLY CORPORATION OPEN SEASON - OS343 - *Revised*



National Fuel Gas Supply Corporation ("Supply") is pleased to announce the commencement of an Expansion Open Season for Long Term Firm Transportation ("FT") Capacity to and from a new interconnect ("New IC") to be constructed in McKean County, PA.

PROJECT DESCRIPTION

Capacity: 2,030 Dth/d

Facilities: The project facilities to be constructed at the New IC include, but are not limited to:

- Installation of new receipt and delivery interconnect facilities⁽¹⁾
- Installation of approximately 1.1 miles of new 4-inch diameter pipeline
- ⁽¹⁾ The capital cost associated with new receipt and delivery interconnection facilities will be administered through an upfront facilities reimbursement arrangement between shipper and transporter.

Projected In-Service Date: Subject to sufficient and timely market commitments and necessary regulatory approvals, Supply expects the required facilities could be completed and transportation service could begin as early as September 1, 2025.

Term Requirement: Supply requires a minimum term of twenty (20) years for all transportation services requested in this Open Season.

Facilities Authorization: Supply expects that this expansion will be constructed under Supply's Blanket Certificate authorization.

Open Season Period: February 06, 2024, through 3:30 PM EST on February 13, 2024

PRIMARY TRANSPORTATION PATHS & QUANTITIES

PATH 1: New IC Receipt Point to TGP - Rose Lake (420527) - 2,000 dth/d

PATH 2: TGP – Lamont (420072) to New IC Delivery Point – 30 dth/d

RATE STRUCTURE

In this Open Season, Supply will only consider **fixed negotiated unit rate bids greater than or equal to \$0.95 per Dth for each path**, exclusive of Supply's applicable commodity, transport fuel and surcharge components as outlined in the table below:

Rate ⁽²⁾	Transport Fuel, Commodity Charge & Surcharge Components for FT
0.82%	Transportation Fuel and LAUF Retention *
\$0.0068 per Dth	Commodity Charge (daily, applied to Dth quantity transported)
\$0.0014 per Dth	Applicable FERC ACA Commodity Surcharge (daily, applied to Dth quantity transported)

The current applicable tariff Transport Fuel and Surcharges are listed in the table below:

⁽²⁾ Subject to Rate proceeding Docket No. RP23-929-000

*Fuel and Loss Allowances:

Transportation Fuel and Company Use Retention and Transportation LAUF Retention (collectively "Transportation Fuel/LAUF") are applicable to all transportation quantities and established and subject to change under the tracking mechanism in Supply's GT&C Section 41 tariff sheets. Supply's current Transportation Fuel/LAUF allowance is 0.82%.

PSR/GHG Reservation Surcharge:

The Pipeline Safety and Greenhouse Gas Surcharge is applicable to transportation agreements and is subject to change pursuant to National's GT&C Section 42 tariff sheets. National's current PS/GHG surcharge rate is \$0.00. ⁽²⁾

Bid Award Process:

The Open Season capacity offered hereunder is being made available through an expansion of facilities. To support the proposed project facilities, Supply has identified a minimum fixed negotiated rate structure that is required for participation. During the Open Season period, Supply will accept requests for Path 1 and Path 2 transportation services under a fixed negotiated rate structure as described above. Requests for discounts of Transportation Fuel/LAUF will not be accepted. Shippers may propose a unit rate (exclusive of variables and surcharges) of their choosing; however, such rate must meet or exceed the minimum \$0.95/dth in order to be accepted.

Participation in this Open Season is non-binding for bidders and Supply. Shippers **must request Path 1** and Path **2**, **must request all of the available capacity for each path**, and are allowed to revise their bids within the posting period. All acceptable requests will be ranked, and the best bid(s) determined based on the highest net present value ("NPV") of the reservation charge revenues, per unit of capacity (Dth/day) requested. The NPV calculation will incorporate length of contract term and will utilize a monthly rate of 0.8% (9.6% annually) for discounting purposes. If multiple shippers submit requests that are equivalent in value and term, the available capacity shall be prorated to those shippers based on the quantities requested.

Supply is not obligated to proceed with any facilities expansion project, though Supply may elect to do so should it execute precedent agreements with term, quantity, and rate provisions that economically justify the project. Supply further reserves the right to propose in customer agreements a transportation rate that is based upon aggregate open season interest, project design, post-open season construction estimates, and overall project economics.

PRECEDENT AGREEMENTS

Shippers who are awarded capacity in this Open Season must enter discussions leading to a binding Precedent Agreement. Once tendered, such agreements must be executed and returned to Supply within ten (10) business days.

Bid Process and Documents:

All requests must be submitted using a <u>Service Request Form ("SRF"</u>) and a <u>Bid Form</u>. Both documents are available on our website or by calling our Marketing Department (716) 857-7485. The completed form can be mailed or faxed to the address listed below or emailed to <u>Marketing@NatFuel.com</u>.

Credit Requirements:

Shippers will be required to demonstrate creditworthiness or provide a credit alternative acceptable to Supply.

Service Agreements:

Successful bidders will be required to execute and return service agreements within 3 business days after they are received.

Questions may be directed to the Marketing Department at (716) 857-7485, or to one of the Marketing Representatives listed here:

National Fuel Gas Supply Corporation 6363 Main Street Williamsville, NY 14221 PHONE (716) 857-7485 FAX (716) 857-7310 National Fuel Marketing Representatives: Anthony Limina (716) 857-7924 LiminaA@natfuel.com Christian Hollfelder (716) 857-7428 HollfelderC@natfuel.com Mickey Zablonski (716) 857-7618 ZablonskiM@natfuel.com