

**NATIONAL FUEL GAS SUPPLY CORPORATION
OPEN SEASON - OS320**



Short Term Firm Transportation Capacity from the Transco Leidy/TGP Rose Lake area to TGP Hamburg/TGP East Aurora/TCPL Niagara

National Fuel Gas Supply Corporation (“National”) is pleased to announce the commencement of an Open Season for firm transportation capacity available under National’s FT rate schedule.

Available Capacity:

Up to 50,000 Dth/d

Open Season Time Frame:

April 26, 2023 through 11:00 a.m. (Eastern Time) on May 8, 2023.

Term:

Commencing June 1, 2023 through September 30, 2023.

Capacity and Points:

| Primary Point Name | Meter ID | Receipt Qty (Dth/d) | June 2023 Delivery Qty (Dth/d) | July 2023 Delivery Qty (Dth/d) | Aug. 2023 Delivery Qty (Dth/d) | Sept. 2023 Delivery Qty (Dth/d) |
|---|------------|---------------------|--------------------------------|--------------------------------|--------------------------------|---------------------------------|
| NFG Midstream – Clermont | PSP3104622 | 50,000 | X | X | X | X |
| Transco – Leidy | 7126 | 50,000 | X | X | X | X |
| Transco – Wharton | 6325 | 50,000 | X | X | X | X |
| TGP – Rose Lake | 420527 | 50,000 | X | X | X | X |
| Line YM 52 Producer Meters ⁽¹⁾ | Various | 50,000 | X | X | X | X |
| Line YM 53 Producer Meters ⁽¹⁾ | Various | 50,000 | X | X | X | X |
| Empire – Pendleton | 012003020 | 50,000 | X | X | X | X |
| TGP – Hamburg ⁽²⁾ | 420076 | X | 25,000 | 25,000 | 25,000 | 18,000 |
| TGP – East Aurora ⁽²⁾ | 420077 | X | 50,000 | 50,000 | 50,000 | 18,000 |
| TCPL – Niagara ⁽²⁾ | 421079 | X | 31,689 | 31,689 | 31,689 | 18,000 |

⁽¹⁾ Individual producer meters located within Line YM 52 and Line YM 53 that are equipped with Real Time Measurement, Communication and Control may be considered as eligible receipt points under the FT Rate Schedule

⁽²⁾ Total combined deliveries to TGP – Hamburg, TGP – East Aurora and TCPL – Niagara may not exceed 50,000 Dth/d in June, July and August and 18,000 Dth/d in September.

Rate Information:

The current applicable FT Maximum tariff rates are listed in the table below:

| Rate | FT Rate Component |
|------------------|--|
| \$4.9375 | Reservation Charge (monthly, applied to contract MDTQ) |
| \$0.0140 per Dth | Commodity Charge (daily, applied to Dth quantity transported) |
| \$0.1763 per Dth | 100% Load Factor Rate (Excluding surcharges and applicable Transportation Fuel/LAUF) |

The current applicable tariff Transport Fuel and Surcharges are listed in the table below:

| Rate | Transport Fuel and Surcharge Components for FT |
|------------------|--|
| 0.82% | Transportation Fuel and LAUF Retention * |
| \$0.0800 | PS/GHG Reservation Surcharge (monthly, applied to contract MDTQ) ** |
| \$0.0015 per Dth | Applicable FERC ACA Commodity Surcharge (daily, applied to Dth quantity transported) |

***Fuel and Loss Allowances:**

Transportation Fuel and Company Use Retention and Transportation LAUF Retention (collectively “Transportation Fuel/LAUF”) are applicable to all transportation quantities and established and subject to change under the tracking mechanism in National’s GT&C Section 41 tariff sheets. National’s current Transportation Fuel/LAUF allowance is 0.82%.

****PS/GHG Reservation Surcharge:**

The Pipeline Safety and Greenhouse Gas Surcharge is applicable to transportation agreements and is subject to change pursuant to National’s GT&C Section 42 tariff sheets. National’s current PS/GHG surcharge rate is \$0.0800.

Bid Award Process:

During the Open Season period, National will accept requests for this transportation service under National’s FT rate schedule. Participation in this Open Season is non-binding for bidders and National.

Requests for rate discounts or discounts of Transportation Fuel/LAUF will not be accepted. Shippers may request all or part of the available capacity and are allowed to revise their bids within the posting period. A Shipper’s bid shall be exclusive of all applicable surcharge(s) including ACA Commodity Surcharge. All acceptable requests will be ranked, and the best bid(s) determined based on the highest net present value (“NPV”) of the reservation charge revenues, per unit of capacity (Dth/day) requested. The NPV calculation will incorporate length of contract term and will utilize a monthly rate of 0.8% (9.6% annually) for discounting purposes.

In the event that multiple shippers submit requests that are equivalent in value and term, the available capacity shall be prorated to those shippers based on the quantities requested.

National reserves the right to maximize the amount of capacity awarded in this Open Season by considering the hydraulics associated with receipt point requests, if applicable.

Bid Process and Documents:

All requests must be submitted using a Service Request Form (“SRF”). Bidders may complete an SRF online, download the [PDF version](#) from the Forms section of our website, or obtain one by contacting our Marketing Department at (716) 857-7485. The completed form can be mailed or faxed to the address listed below or emailed to Marketing@NatFuel.com.

Credit Requirements:

Shippers will be required to demonstrate creditworthiness or provide a credit alternative acceptable to National.

Service Agreements:

Successful bidders will be required to execute and return service agreement amendment(s) within 3 business days after they are received.

Questions may be directed to the Marketing Department at (716) 857-7485, or to one of the Marketing Representatives listed here:

| | |
|---|--|
| <p>National Fuel Gas Supply Corporation 6363 Main Street Williamsville, NY 14221 PHONE (716) 857-7485 FAX (716) 857-7310</p> | <p>National Fuel Marketing Representatives: Anthony Limina (716) 857-7924 LiminaA@natfuel.com Christian Hollfelder (716) 857-7428 HollfelderC@natfuel.com Mickey Zablonki (716) 857-7618 ZablonkiM@natfuel.com</p> |
|---|--|