# NATIONAL FUEL GAS SUPPLY CORPORATION OPEN SEASON - OS309



# Long Term Firm Transportation ("FT") Capacity from Empire-Tuscarora to TGP-Rose Lake

National Fuel Gas Supply Corporation ("National") is pleased to announce the commencement of an Open Season for Firm Transportation ("FT") service associated with a potential upsize on a pipeline replacement project involving Line Z-20. National expects this enhancement to add incremental transportation capacity from Empire-Tuscarora to TGP-Rose Lake.

#### **Open Season Time Frame:**

October 31, 2022, through 4:00 pm (Eastern Time) on November 7, 2022.

#### Capacity:

National expects that it can make available up to 15,000 dth/day in accordance with the terms of National's Tariff FT rate schedule.

#### **Facilities Authorization**

National expects that the facilities will be constructed under National's Blanket Certificate authorization.

#### **Projected In-Service Date**

National expects the required facilities could be completed and transportation service could begin as early as September 15, 2023.

#### Term Requirement:

Transportation services resulting from this Open Season require a ten (10) year contractual term.

#### **Available Primary Receipt & Delivery Points:**

Primary Point Name	Meter Number	Receipt Qty (Dth/day)	Delivery Qty (Dth/day)
Empire – Tuscarora	022009010	Up to 15,000	Х
TGP – Rose Lake	420527	Х	Up to 15,000

## **Rate Information:**

The current applicable FT Maximum tariff rates, Transport Fuel/LAUF and Surcharges shall be applicable to the incremental FT service. Refer to the tables below:

Rate	FT Rate Component
\$4.9375 per Dth/day	Reservation Charge (monthly, applied to contract MDTQ)
\$0.0140 per Dth	Commodity Charge (daily, applied to Dth quantity transported)
\$0.1763 per Dth	100% Load Factor Rate (Excluding surcharges and applicable Transportation Fuel/LAUF)

Rate	Transport Fuel and Surcharge Components for FT
1.15%	Transportation Fuel and LAUF Retention *
\$0.0800 per Dth/day	PS/GHG Reservation Surcharge (monthly, applied to contract MDTQ) **
\$0.0015 per Dth	Applicable FERC ACA Commodity Surcharge (daily, applied to Dth quantity transported)

#### \*Fuel and Loss Allowances:

Transportation Fuel and Company Use Retention and Transportation LAUF Retention (collectively "Transportation Fuel/LAUF") are applicable to all transportation quantities and established and subject to change under the tracking mechanism in National's GT&C Section 41 tariff sheets. National's current Transportation Fuel/LAUF allowance is 1.15%.

## \*\*PS/GHG Reservation Surcharge:

The Pipeline Safety and Greenhouse Gas Surcharge is applicable to transportation agreements and is subject to change pursuant to National's GT&C Section 42 tariff sheets. National's current PS/GHG surcharge rate is \$0.0426. Effective November 1, 2022, National's PS/GHG surcharge rate will be \$0.0800.

#### **Bid Award Process:**

During the Open Season period, National will accept requests for services under National's FT rate schedule as described above. For the purposes of awarding capacity, bidders are required to designate a firm transportation commencement date of November 1, 2023. Bidders may request all or part of the available capacity and are allowed to revise their bids within the posting period. Bids shall be exclusive of any applicable surcharges. Participation in this Open Season is non-binding for bidders and National.

Requests for FT rate discounts or discounts of Transportation Fuel/LAUF will not be accepted. Acceptable requests will be ranked, and the best bid(s) determined based on the highest net present value (NPV) of the reservation charge revenues, per unit of capacity (Dth/day) requested. The NPV calculation will incorporate length of contract term and will utilize a monthly rate of 0.8% (9.6% annually) for discounting purposes. If multiple shippers submit requests that are equivalent in value and term, the available capacity shall be prorated to those shippers based on the quantities requested.

National is not obligated to proceed with the upsizing of any facilities. National may proceed with such, but only if it is ultimately able to execute a Precedent Agreement(s) with term, quantity, and rate provisions that economically justify the project. National reserves the right to modify the amount of awarded transportation capacity to be greater or less than the amounts listed above.

## **Bid Process and Documents:**

All requests must be submitted using a <u>Service Request Form ("SRF"</u>), which is available on our website or by calling our Marketing Department (716) 857-7485. The completed form can be mailed or faxed to the address listed below or emailed to <u>Marketing@NatFuel.com</u>.

## Precedent Agreements

Shippers who are awarded capacity in this Open Season must enter into discussions leading to a binding Precedent Agreement. Once tendered, such agreements must be executed and returned to National within ten (10) business days.

#### **Credit Requirements:**

Shippers will be required to demonstrate creditworthiness or provide a credit alternative acceptable to National.

Questions may be directed to the Marketing Department at (716) 857-7485, or to one of the Marketing Representatives listed below:

# National Fuel Gas Supply Corporation

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# National Fuel Marketing Representatives: Anthony Limina (716) 857-7924 LiminaA@natfuel.com Christian Hollfelder (716) 857-7428 Hollfelderc@natfuel.com Mickey Zablonski (716) 857-7618 ZablonskiM@natfuel.com