

**NATIONAL FUEL GAS SUPPLY CORPORATION**  
**OPEN SEASON - OS294 (End Date Revised)**



**Short Term Firm Transportation Capacity from the Transco Leidy/TGP Rose Lake area to TGP Hamburg/TGP East Aurora/TCPL Niagara**

**National Fuel Gas Supply Corporation (“National”) is pleased to announce the commencement of an Open Season for firm transportation capacity available under National’s FT rate schedule.**

**Available Capacity:**

Up to 40,000 Dth/d

**Open Season Time Frame:**

May 17, 2022, through 11:00 a.m. (Eastern Time) on May 24, 2022.

**Term:**

Commencing June 1, 2022 through September 30, 2022.

**Capacity and Points:**

Primary Point Name	Meter ID	Receipt Qty (Dth/d)	June 2022 Delivery Qty (Dth/d)	July 2022 Delivery Qty (Dth/d)	Aug. 2022 Delivery Qty (Dth/d)	Sept. 2022 Delivery Qty (Dth/d)
Transco – Leidy	7126	40,000	X	X	X	X
Transco – Wharton	6325	40,000	X	X	X	X
TGP – Rose Lake	420527	40,000	X	X	X	X
Line YM 52 Producer Meters <sup>(1)</sup>	Various	40,000	X	X	X	X
Line YM 53 Producer Meters <sup>(1)</sup>	Various	40,000	X	X	X	X
Empire – Pendleton	012003020	40,000	X	X	X	X
TGP – Hamburg <sup>(2)</sup>	420076	X	25,000	25,000	25,000	15,000
TGP – East Aurora <sup>(2)</sup>	420077	X	29,000	40,000	40,000	15,000
TCPL – Niagara <sup>(2)</sup>	421079	X	29,000	38,189	38,189	15,000

<sup>(1)</sup> Individual producer meters located within Line YM 52 and Line YM 53 that are equipped with Real Time Measurement, Communication and Control may be considered as eligible receipt points under the FT Rate Schedule

<sup>(2)</sup> Total combined deliveries to TGP – Hamburg, TGP – East Aurora and TCPL – Niagara may not exceed 29,000 Dth/d in June; 40,000 Dth/d in July; 40,000 Dth/d in August and 15,000 Dth/d in September.

**Rate Information:**

The current applicable FT Maximum tariff rates are listed in the table below:

Rate	FT Rate Component
\$4.9375 per Dth/day	Reservation Charge (monthly, applied to contract MDTQ)
\$0.0140 per Dth	Commodity Charge (daily, applied to Dth quantity transported)
\$0.1763 per Dth	100% Load Factor Rate (Excluding surcharges and applicable Transportation Fuel/LAUF)

The current applicable tariff Transport Fuel and Surcharges are listed in the table below:

Rate	Transport Fuel and Surcharge Components for FT
1.15%	Transportation Fuel and LAUF Retention *
\$0.0426 per Dth/day	PS/GHG Reservation Surcharge (monthly, applied to contract MDTQ) **
\$0.0012 per Dth	Applicable FERC ACA Commodity Surcharge (daily, applied to Dth quantity transported)

**\*Fuel and Loss Allowances:**

Transportation Fuel and Company Use Retention and Transportation LAUF Retention (collectively “Transportation Fuel/LAUF”) are applicable to all transportation quantities and established and subject to change under the tracking mechanism in National’s GT&C Section 41 tariff sheets. National’s current Transportation Fuel/LAUF allowance is 1.15%.

**\*\*PS/GHG Reservation Surcharge:**

The Pipeline Safety and Greenhouse Gas Surcharge is applicable to transportation agreements and is subject to change pursuant to National’s GT&C Section 42 tariff sheets. National’s current PS/GHG surcharge rate is \$0.0426.

**Bid Award Process:**

During the Open Season period, National will accept requests for services under National’s FT rate schedule as described above.

Participation in this Open Season is non-binding for bidders and National. National will accept bids reflecting a discount below the maximum FT rates provided that the bid exceeds the applicable Unit Rate Floor. Requests for discounts of Transportation Fuel/LAUF will not be accepted. Shippers may request all or part of the available capacity and are allowed to revise their bids within the posting period. A Shipper’s bid shall be exclusive of all applicable surcharge(s) including ACA Commodity Surcharge. All acceptable requests will be ranked, and the best bid(s) determined based on the highest net present value (NPV) of the reservation charge revenues, per unit of capacity (Dth/day) requested. The NPV calculation will incorporate length of contract term and will utilize a monthly rate of 0.8% (9.6% annually) for discounting purposes. If multiple shippers submit requests that are equivalent in value and term, the available capacity shall be prorated to those shippers based on the quantities requested.

National has predetermined a minimum acceptable Unit Rate Floor and will reject any discount proposal below the applicable Unit Rate Floor. National has not revealed the Unit Rate Floor to any person outside the company.

**Bid Process and Documents:**

All requests must be submitted using a [Service Request Form \(“SRF”\)](#) and a [Bid Form](#). Both documents are available on our website or by calling our Marketing Department (716) 857-7485. The completed form can be mailed or faxed to the address listed below or emailed to [Marketing@NatFuel.com](mailto:Marketing@NatFuel.com)

**Credit Requirements:**

Shippers will be required to demonstrate creditworthiness or provide a credit alternative acceptable to National.

**Service Agreements:**

Successful bidders will be required to execute and return service agreement amendment(s) within 3 business days after they are received.

Questions may be directed to the Marketing Department at (716) 857-7485, or to one of the Marketing Representatives listed here:

<p><b>National Fuel Gas Supply Corporation</b> 6363 Main Street Williamsville, NY 14221 PHONE (716) 857-7485 FAX (716) 857-7310</p>	<p><b>National Fuel Marketing Representatives:</b> Anthony Limina (716) 857-7924 <a href="mailto:LiminaA@natfuel.com">LiminaA@natfuel.com</a> Christian Hollfelder (716) 857-7428 <a href="mailto:HollfelderC@natfuel.com">HollfelderC@natfuel.com</a> Mickey Zablonki (716) 857-7618 <a href="mailto:ZablonkiM@natfuel.com">ZablonkiM@natfuel.com</a></p>
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