



National Fuel Gas Distribution Corporation

STATEMENT OF STORAGE GAS TRANSFER RATE

Applicable to Usage Under Rate Schedule SC No. 19
Supplier Transportation, Balancing and Aggregation (STBA)

Pursuant to Service Classification No. 19 of National Fuel Gas Distribution Corporation's Tariff P.S.C. No. 9, the Storage Gas Transfer Rate shall be the sum of:

- (1) Weighted Average Commodity Cost of Gas injected during the months of April through October
- (2) Demand Transfer Recovery Rate ("DTR")

Month	Base Storage Transfer Rate			Demand Transfer Recovery Rate ("DTR")	Storage Gas Transfer Rate	Storage Gas Transfer Rate
	(\$/Mcf)	BTU Factor	\$/DTH	(\$/Mcf)	(\$/Mcf)	(\$/Dth)
December-20	\$ 1.4622	1.035	\$ 1.4128	\$2.6900	\$ 4.1522	\$ 4.0118
November-20	\$ 1.4362	1.033	\$ 1.3903	\$2.3700	\$ 3.8062	\$ 3.6846
October-20	\$ 1.4258	1.035	\$ 1.3776	\$1.7000	\$ 3.1258	\$ 3.0201
September-20	\$ 1.4536	1.034	\$ 1.4058	\$1.6700	\$ 3.1236	\$ 3.0209
August-20	\$ 1.4220	1.034	\$ 1.3752	\$1.4500	\$ 2.8720	\$ 2.7776
July-20	\$ 1.4924	1.032	\$ 1.4461	\$1.1000	\$ 2.5924	\$ 2.5120
June-20	\$ 1.5559	1.035	\$ 1.5033	\$0.5300	\$ 2.0859	\$ 2.0154
May-20	\$ 1.5885	1.036	\$ 1.5333	\$0.0000	#N/A	#N/A
April-20	\$ 1.3983	1.034	\$ 1.3523	\$0.0000	#N/A	#N/A
March-20	\$ 2.1312	1.034	\$ 2.0611	\$0.0000	\$ 2.1312	\$ 2.0611
February-20	\$ 2.1312	1.035	\$ 2.0591	\$2.9200	\$ 5.0512	\$ 4.8804
January-20	\$ 2.1312	1.035	\$ 2.0591	\$2.5300	\$ 4.6612	\$ 4.5036
December-19	\$ 2.1312	1.036	\$ 2.0571	\$2.6100	\$ 4.7412	\$ 4.5764
November-19	\$ 2.1609	1.037	\$ 2.0838	\$2.2300	\$ 4.3909	\$ 4.2342
October-19	\$ 2.1598	1.033	\$ 2.0908	\$1.5400	\$ 3.6998	\$ 3.5816
September-19	\$ 2.1978	1.036	\$ 2.1214	\$1.5200	\$ 3.7178	\$ 3.5886
August-19	\$ 2.2454	1.035	\$ 2.1695	\$1.3400	\$ 3.5854	\$ 3.4642
July-19	\$ 2.3087	1.034	\$ 2.2328	\$1.0200	\$ 3.3287	\$ 3.2192
June-19	\$ 2.4169	1.032	\$ 2.3420	\$0.4900	\$ 2.9069	\$ 2.8168
May-19	\$ 2.4801	1.034	\$ 2.3985	\$0.0000	#N/A	#N/A
April-19	\$ 2.7914	1.035	\$ 2.6970	\$0.0000	#N/A	#N/A

Notes:

- [a] DTR rate equals the per Mcf System Average Unrecovered Demand Charge revenue beginning in the month of April through the initial month that storage capacity is released to The STBA Supplier and is filed with the New York Public Service Commission not less than three (3) business days prior to the beginning of the month for which the rate shall be in effect.
- [b] Mcf/Dth conversion of storage transfer volumes and rates to their energy equivalents will take place using the BTU conversion factors applicable to Company City Gate transportation deliveries in the month of storage transfer.
- [c] There are no transfers at the beginning of April or May.