



National Fuel Gas Distribution Corporation

PA Division Only

Statement of Rates Used For Purchases/Sales To Resolve Imbalances Applicable to Usage Under the
City Gate Imbalances

Small Aggregation Transportation Supplier Service (SATS) & Monthly Metered Natural Gas Supplier Service (MMNGS)

Pursuant to National Fuel Gas Distribution Corporation's Tariff purchases to resolve net Surplus Imbalances and/or sales to resolve net Deficiency Imbalances shall be performed at the rates identified below:

Rate For Delivery Month	110% of the Market Price of Gas	Underdelivery (Deficiency) Sales Floor Rate	Transportation Cost to City Gate	Max. Applicable Underdelivery (Deficiency) Sales Rate - Non-OFO periods	Applicable BTU Factor	Max. Applicable Underdelivery (Deficiency) Sales Rate - Non-OFO periods
	Note B (\$/Dth)	Note B (\$/Dth)	Note A (\$/Dth)	(\$/Dth)		(\$/McF)
November-20	\$ 2.9920	\$ 10.0000	\$ 0.0984	\$ 10.0984	1.053	\$ 10.6336
October-20	\$ 3.1537	\$ 7.0000	\$ 0.1004	\$ 7.1004	1.053	\$ 7.4767
September-20	\$ 2.2330	\$ 7.0000	\$ 0.0892	\$ 7.0892	1.056	\$ 7.4862
August-20	\$ 2.3771	\$ 7.0000	\$ 0.0911	\$ 7.0911	1.053	\$ 7.4669
July-20	\$ 1.8348	\$ 7.0000	\$ 0.0842	\$ 7.0842	1.050	\$ 7.4384
June-20	\$ 1.7633	\$ 7.0000	\$ 0.0833	\$ 7.0833	1.050	\$ 7.4375
May-20	\$ 1.8590	\$ 7.0000	\$ 0.0845	\$ 7.0845	1.050	\$ 7.4387
April-20	\$ 1.8546	\$ 7.0000	\$ 0.0845	\$ 7.0845	1.048	\$ 7.4246
March-20	\$ 1.8161	\$ 10.0000	\$ 0.0932	\$ 10.0932	1.049	\$ 10.5878
February-20	\$ 2.0570	\$ 10.0000	\$ 0.0973	\$ 10.0973	1.049	\$ 10.5921
January-20	\$ 2.2110	\$ 10.0000	\$ 0.0999	\$ 10.0999	1.048	\$ 10.5847
December-19	\$ 2.4068	\$ 10.0000	\$ 0.1032	\$ 10.1032	1.049	\$ 10.5983
November-19	\$ 2.9205	\$ 10.0000	\$ 0.1118	\$ 10.1118	1.057	\$ 10.6882
October-19	\$ 2.4750	\$ 7.0000	\$ 0.1081	\$ 7.1081	1.055	\$ 7.4990
September-19	\$ 2.6719	\$ 7.0000	\$ 0.1114	\$ 7.1114	1.058	\$ 7.5239
August-19	\$ 2.2154	\$ 7.0000	\$ 0.1037	\$ 7.1037	1.049	\$ 7.4518
July-19	\$ 2.5553	\$ 7.0000	\$ 0.1094	\$ 7.1094	1.053	\$ 7.4862
June-19	\$ 2.3936	\$ 7.0000	\$ 0.1067	\$ 7.1067	1.052	\$ 7.4762
May-19	\$ 2.6477	\$ 7.0000	\$ 0.1110	\$ 7.1110	1.048	\$ 7.4523
April-19	\$ 2.8380	\$ 7.0000	\$ 0.1142	\$ 7.1142	1.046	\$ 7.4415
March-19	\$ 4.4066	\$ 10.0000	\$ 0.1175	\$ 10.1175	1.048	\$ 10.6031

* REVISED

General Note: The total Market Price of gas for the day references the volume weighted average price at Tennessee Gas Pipeline's Zone 4 200 Line pool, referred in the SNL Natural Gas Index as the "TGP Z 4 200L" plus all transportation costs to the Company's City Gate. Prior to May 2016, the reference point was Columbia Gas Transmission's Appalachian pool or "TCO Pool". Columbia Gas Transmission's Appalachian pool, referred in the SNL Natural Gas Index as the "TCO Pool".

Note A: Transportation Costs to the Company's City Gate

Costs include transportation commodity costs on Columbia Transmission and National Fuel Gas Supply plus associated fuel cost equal to the retention rate times the market

Note B: Daily City Gate Underdeliveries

For Daily City Gate underdeliveries in excess of two (2) percent, for SATS or five (5) percent, for MMNGS, of the applicable ADDQ during the Winter Period (November through March), the charge for the gas supplied by the Company to make up for the underdeliveries shall be equal to the higher of \$10.00 per Dth or 110% of the Market Price of gas for that day. During the Summer Period (April through October), this charge shall be equal to the higher of \$7.00 per Dth or 110% of the Market Price of gas for that day. The actual rate depends upon the date(s) on which the city gate imbalance occurs.

Note C: Daily City Gate Underdeliveries - Applicable Date

The rate shown in this table is the highest daily City Gate Underdelivery rate that occurred during the calendar month. The rates for other days in the month may be downloaded from the Company's Web Site <http://www.nationalfuelgas.com/marketers/data/common/TBSL3850.DAT> [Login-ID & Password are required]