National Fuel Gas Distribution Corporation

New York Division

Rate Summary - April 2019
This Rate Summary Does Not In Any Way Supersede The Tariff

				Monthly	Merchant		
Unbundled Sales Service	Base Delivery	Billing	Delivery	Total	Function	Natural Gas	Total
	Service Rates	Charge	Adj. Charge	Transportation	Charge	Supply Charge	Sales
SC-1 Residential Sales & Tra	ansportation Service	•					
First 0.4 Mcf	\$15.54	\$1.04	-\$0.03	\$16.55	\$0.16	\$1.59	\$18.30
Next 4.6 Mcf	\$3.73922 /Mcf		-\$0.08585	\$3.65337	\$0.40623	\$3.98633	\$8.04593
All Over 5 Mcf	\$1.02181 /Mcf		-\$0.08585	\$0.93596	\$0.40623	\$3.98633	\$5.32852
SC-1 Incremental Natural Grabove 3,500 Mcf who return SC-3 General Sales & Transp	to sales service				\$0.40623	\$3.98633 /	Mcf
First 1 Mcf	\$17.86	\$1.04	-\$0.02	\$18.88	\$0.36	\$3.99	\$23.23
Next 49 Mcf	\$2.38794 /Mcf		-\$0.02493	\$2.36301	\$0.36464	\$3.98633	\$6.71398
Next 950 Mcf	\$1.81731 /Mcf		-\$0.02493	\$1.79238	\$0.36464	\$3.98633	\$6.14335
All Over 1,000 Mcf	\$1.44384 /Mcf		-\$0.02493	\$1.41891	\$0.36464	\$3.98633	\$5.76988
SC-3 Incremental Natural Ga above 3,500 Mcf who return		ortation Customers			\$0.36464	\$3.98633 /	Mcf

Base Cost of Gas (SC-1 & SC-3) \$0.18730 /Mcf (included in SC 1 & SC 3 Base Delivery Rates)

Unbundled Transportation Service

SC-18 Monthly Metered Transportation (MMT) Service (SC 19)

(per month)	• `	, i	· ·						
(1-1-1-1-1-1)								ĸeguiatory	
								Tracking	
				Net Storage	TGP/PCB			Charge/	
			Reserve	Inventory	Recon / R & D			Transition	Total STBA
	Min. Charge		Capacity	Charge/Trans.	Funding	CIPS	POR	Surcharge / TGP	Transp. Unit
Volumetric Category (Mcf/Year)	(1st Mcf) *	Base Rate	Cost Charge	Sharing	Mechanism	Surcharge	Surcharge	Refund	Rate
TC 1.1 - 5,000-24,999	\$323.92	\$1.43969	\$0.01370	\$0.04167	\$0.00990	\$0.03216	\$0.00000	(\$0.09731)	\$1.43981
TC 2 - 25,000-54,999	\$708.89	\$1.10027	\$0.01370	\$0.04167	\$0.00990	\$0.03216	\$0.00000	(\$0.07062)	\$1.12708
TC 3 - 55,000-149,999	\$1,681.97	\$0.79011	\$0.01370	\$0.04167	\$0.00990	\$0.03216	\$0.00000	(\$0.05022)	\$0.83732
TC 4.0 - Industrial > 150,000	\$3,483.50	\$0.30547	\$0.00504	\$0.04167	\$0.00990	\$0.03216	\$0.00000	(\$0.02566)	\$0.36858
TC 4.1 - Non-Indust > 150,000	\$3,704.65	\$0.54483	\$0.01370	\$0.04167	\$0.00990	\$0.03216	\$0.00000	(\$0.03779)	\$0.60447
SC-13 Daily Metered Transportation (DMT) Service									
(per month)									
(per monus)								Reg. Tracking	
				Net Storage	TGP/PCB			Charge/	
			Reserve	Inventory	Recon / R & D			Transition	Total DMT
	Min. Charge		Capacity	Charge/Trans.	Funding	CIPS	POR	Surcharge / TGP	Transp. Unit
Volumetric Category (Mcf/Year)	(1st Mcf) *	Base Rate	Cost Charge	Sharing	Mechanism	Surcharge	Surcharge	Refund	Rate

			Reserve	mventory	Recoil / R & D			Tansinon	TOTAL DIVIT	
	Min. Charge		Capacity	Charge/Trans.	Funding	CIPS	POR	Surcharge / TGP	Transp. Unit	
Volumetric Category (Mcf/Year)	(1st Mcf) *	Base Rate	Cost Charge	Sharing	Mechanism	Surcharge	Surcharge	Refund	Rate	
TC 1.1 - 5,000-24,999	\$323.92	\$1.26530	\$0.01213	\$0.04070	\$0.00990	\$0.03216	\$0.00000	(\$0.09731)	\$1.26288	
TC 2 - 25,000-54,999	\$708.89	\$0.92588	\$0.01213	\$0.04070	\$0.00990	\$0.03216	\$0.00000	(\$0.07062)	\$0.95015	
TC 3 - 55,000-149,999	\$1,681.97	\$0.61572	\$0.01213	\$0.04070	\$0.00990	\$0.03216	\$0.00000	(\$0.05022)	\$0.66039	
TC 4.0 - Industrial > 150,000	\$3,483.50	\$0.27739	\$0.00471	\$0.04070	\$0.00990	\$0.03216	\$0.00000	(\$0.02566)	\$0.33920	
TC 4.1 - Non-Indust > 150,000	\$3,704.65	\$0.37044	\$0.01213	\$0.04070	\$0.00990	\$0.03216	\$0.00000	(\$0.03779)	\$0.42754	

Transportation Shrinkage & Loss --->

Other Transportation Charges not included above

Other Transportation Charges in Surplus Imbalance Charge SC -16 Tolerance (% of Usage) 0-5% 5-29% > 29% Rate (\$/Mcf) \$0.0000 \$0.3053 \$0.5136 Service Class 19 Data Storage Gas Transfer Rate

\$2.7914 /Mcf

1.69%

^{*} Includes \$1.04 Billing Charge (05/01/17)

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Unbundled Sales Service

SC-11 Deficiency Imbalance Sales Service

Deficiencies between 0 - 2%\$4.51334 Mcf

Deficiencies greater than 2%

SC-11 Volume (Mcf/Yr.) (\$/Mcf) \$4.96467 Residential (SC 1) Commercial (SC 3) \$4.96467

SC-12 Standby Sales Service

Demand Charge Non-Converting customers \$1.62971

Commodity Charge

SC-12 Volume (Mcf/Yr.) (\$/Mcf) Residential (SC 1) \$4.01196 Commercial (SC 3) \$4.01196

SC-14 Sales Service for Transportation Customers

SC-14 Volume (Mcf/Year) Category (\$/Mcf) Non-Dual Fuel Customers SSR(1) \$4.96467

Customers with #6 oil or coal dual fuel boiler customers and qualifying cogeneration customers

5,000-24,999 25,000-54,999 SSR(5) \$4.00000 \$4.00000 SSR(4) 55,000-149,999 SSR(2) \$4.00000 Industrials > 150,000 SSR(3) \$4.00000 Non-Industrials > 150,000 SSR(6) \$4.00000

SC-7 Sales Service for Customers Operating Natural Gas Vehicles

NGV(1) - National Fuel owned public refueling facilities 9.5200 (\$/Mcf) NGV(2) - Customer owned (public or private access) refueling facilities 6.7140 (\$/Mcf)

Taxes (Applicable to Bundled & Unbundled Services)

Revenue Tax Surcharge		Residential	Commercial
	Commodity	Transport	Transport
City of Buffalo	3.0930%	5.2630%	3.0930%
Municipalities with 1% Tax	1.0100%	3.0930%	1.0100%
All others	0.0000%	2.0410%	0.0000%