# National Fuel Gas Distribution Corporation

New York Division
Rate Summary - May 2018
This Rate Summary Does Not In Any Way Supersede The Tariff

				Monthly	Merchant		
Unbundled Sales Service	Base Delivery	Billing	Delivery	Total	Function	Natural Gas	Total
	Service Rates	Charge	Adj. Charge	Transportation	Charge	Supply Charge	Sales
SC-1 Residential Sales & Tra	ansportation Service	-					
First 0.4 Mcf	\$15.54	\$1.04	\$0.10	\$16.68	\$0.17	\$1.53	\$18.38
Next 4.6 Mcf	\$3.73922 /Mcf		\$0.24778	\$3.98700	\$0.41881	\$3.82454	\$8.23035
All Over 5 Mcf	\$1.02181 /Mcf		\$0.24778	\$1.26959	\$0.41881	\$3.82454	\$5.51294
SC-1 Incremental Natural G- above 3,500 Mcf who return SC-3 General Sales & Trans	to sales service				\$0.41881	\$3.82454	Mcf
First 1 Mcf	\$17.86	\$1.04	\$0.06	\$18.96	\$0.41	\$3.82	\$23.19
Next 49 Mcf	\$2.38794 /Mcf		\$0.06270	\$2.45064	\$0.40531	\$3.82454	\$6.68049
Next 950 Mcf	\$1.81731 /Mcf		\$0.06270	\$1.88001	\$0.40531	\$3.82454	\$6.10986
All Over 1,000 Mcf	\$1.44384 /Mcf		\$0.06270	\$1.50654	\$0.40531	\$3.82454	\$5.73639
SC-3 Incremental Natural Gabove 3,500 Mcf who return		ortation Customers			\$0.40531	\$3.82454 /	Mcf

Base Cost of Gas (SC-1 & SC-3) \$0.18730 /Mcf (included in SC 1 & SC 3 Base Delivery Rates)

## **Unbundled Transportation Service**

## SC-18 Monthly Metered Transportation (MMT) Service (SC 19)

(per month)	· <b>F</b>	-/ (-	,						
								Kevenue	
								Tracking	
				Net Storage	TGP/PCB			Charge/	
			Reserve	Inventory	Recon / R & D			Transition	Total STBA
	Min. Charge		Capacity	Charge/Trans.	Funding	CIPS	POR	Surcharge / TGP	Transp. Unit
Volumetric Category (Mcf/Year)	(1st Mcf) *	Base Rate	Cost Charge	Sharing	Mechanism	Surcharge	Surcharge	Refund	Rate
TC 1.1 - 5,000-24,999	\$323.92	\$1.43969	\$0.01484	\$0.01267	\$0.00950	\$0.06099	\$0.00000	(\$0.01090)	\$1.52679
TC 2 - 25,000-54,999	\$708.89	\$1.10027	\$0.01484	\$0.01267	\$0.00950	\$0.06099	\$0.00000	(\$0.01090)	\$1.18737
TC 3 - 55,000-149,999	\$1,681.97	\$0.79011	\$0.01484	\$0.01267	\$0.00950	\$0.06099	\$0.00000	(\$0.01090)	\$0.87721
TC 4.0 - Industrial > 150,000	\$3,483.50	\$0.30547	\$0.00519	\$0.01267	\$0.00950	\$0.06099	\$0.00000	(\$0.01090)	\$0.38292
TC 4.1 - Non-Indust > 150,000	\$3,704.65	\$0.54483	\$0.01484	\$0.01267	\$0.00950	\$0.06099	\$0.00000	(\$0.01090)	\$0.63193
SC-13 Daily Metered Transpo	rtation (DMT) S	ervice							
(per month)	(D.111) D	C1 11CC							
(per month)								Rev. Tracking	
				Net Storage	TGP/PCB			Charge/	
			Reserve	Inventory	Recon / R & D			Transition	Total DMT
	Min. Charge		Capacity	Charge/Trans.	Funding	CIPS	POR	Surcharge / TGP	Transp. Unit
Volumetric Category (Mcf/Year)	(1st Mcf) *	Base Rate	Cost Charge	Sharing	Mechanism	Surcharge	Surcharge	Refund	Rate

			Reserve	mvemory	Recoil / R & D			Tansinon	TOTAL DIVIT
	Min. Charge		Capacity	Charge/Trans.	Funding	CIPS	POR	Surcharge / TGP	Transp. Unit
Volumetric Category (Mcf/Year)	(1st Mcf) *	Base Rate	Cost Charge	Sharing	Mechanism	Surcharge	Surcharge	Refund	Rate
TC 1.1 - 5,000-24,999	\$323.92	\$1.26530	\$0.01228	\$0.01630	\$0.00950	\$0.06099	\$0.00000	(\$0.01470)	\$1.34967
TC 2 - 25,000-54,999	\$708.89	\$0.92588	\$0.01228	\$0.01630	\$0.00950	\$0.06099	\$0.00000	(\$0.01470)	\$1.01025
TC 3 - 55,000-149,999	\$1,681.97	\$0.61572	\$0.01228	\$0.01630	\$0.00950	\$0.06099	\$0.00000	(\$0.01470)	\$0.70009
TC 4.0 - Industrial > 150,000	\$3,483.50	\$0.27739	\$0.00475	\$0.01630	\$0.00950	\$0.06099	\$0.00000	(\$0.01470)	\$0.35423
TC 4.1 - Non-Indust > 150,000	\$3,704.65	\$0.37044	\$0.01228	\$0.01630	\$0.00950	\$0.06099	\$0.00000	(\$0.01470)	\$0.45481

Transportation Shrinkage & Loss --->

1.69%

# Other Transportation Charges not included above

Other Transportation Charges in Surplus Imbalance Charge SC -16 Tolerance (% of Usage) 0-5% 5-29% > 29% Rate (\$/Mcf) \$0.0000 \$0.3053 \$0.5136 Service Class 19 Data Storage Gas Transfer

\$2.4586 /Mcf Rate

<sup>\*</sup> Includes \$1.04 Billing Charge (05/01/17)

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#### **Unbundled Sales Service**

## SC-11 Deficiency Imbalance Sales Service

Deficiencies between 0 - 2% \$4.47985 Mcf

Deficiencies greater than 2%

SC-11 Volume (Mcf/Yr.) (\$/Mcf) \$4.92784 Residential (SC 1) Commercial (SC 3) \$4.92784

#### SC-12 Standby Sales Service

Demand Charge Non-Converting customers \$1.66486

Commodity Charge

SC-12 Volume (Mcf/Yr.) (\$/Mcf) \$3.93495 Residential (SC 1) Commercial (SC 3) \$3.93495

#### SC-14 Sales Service for Transportation Customers

	_	SC-14
Volume (Mcf/Year)	Category	(\$/Mcf)
Non-Dual Fuel Customers	SSR(1)	\$4.92784

Customers with #6 oil or coal dual fuel boiler customers and qualifying cogeneration customers

5,000-24,999	SSR(5)	\$4.50000
25,000-54,999	SSR(4)	\$4.50000
55,000-149,999	SSR(2)	\$4.50000
Industrials > 150,000	SSR(3)	\$4.50000
Non-Industrials > 150,000	SSR(6)	\$4.50000

# SC-7 Sales Service for Customers Operating Natural Gas Vehicles

NGV(1) - National Fuel owned public refueling facilities	\$ 9.5200	(\$/Mct)
NGV(2) - Customer owned (public or private access) refueling facilities	\$ 6.6805	(\$/Mcf)

#### Taxes (Applicable to Bundled & Unbundled Services)

Revenue Tax Surcharge		Residential	Commercial
	Commodity	Transport	Transport
City of Buffalo	3.0930%	5.2630%	3.0930%
Municipalities with 1% Tax	1.0100%	3.0930%	1.0100%
All others	0.0000%	2.0410%	0.0000%