



National Fuel

TRANSPORTATION SCHEDULING SYSTEM

**NATIONAL FUEL GAS DISTRIBUTION
CORPORATION**

REPORTS MANUAL

Revised July 2020

Note: Information contained in this manual is meant to be used as reference. It is not designed to supersede information contained in the GTOP or Tariff.

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A. User-Generated Reports and Files

TSS Short Cut	Report/File Name	Report/File Name	Comments
DDQ's			
EADDQ*	Aggregator (STBA/SATS) DDQ Statement	ADDQyymm.pdf	DDQs by aggregation group by day
EADDQF*	Aggregator DDQ Statement Files in .CSV	ADDQyymm.csv	.CSV format of EADDQ to be used with MS Excel or similar spreadsheet
ECNDDQ	DDQ Comparison Statement	CNBDyymm.pdf	Daily comparison of DDQ, nominated, and scheduled by RBA
EEDDQ*	Non-Aggregator DDQ Statement	EDDQyymm.pdf	Comparison of scheduled quantity vs. posted DDQ by day
EEDDQF	Non-Aggregator DDQ Statement in .CSV	ADDQyymm.csv	.CSV format of EEDDQ to be used with MS Excel or similar spreadsheet
ENDDQ	Nomination / DDQ Tracking Report	ENDDQyymm.pdf	Nominated, scheduled, allocated quantities as a percent of posted DDQ
Telemetry			
EMCSH*	RBA Site Missing Readings Report	TSSRCSHE.pdf	Missing hourly read for gas days of the current month through date specified
	RBA Site Readings Detail Report	TSSRCSHD.pdf	Hourly readings per meter per RBA for current month through date specified
	Customer Site Hourly Detail File	TSSRCSHDF.csv	.CSV hourly readings/meter/RBA for current month through date specified
NY DMT Graphs			
EMDUG	Meter Daily Usage	On-screen graph (note 1)	Bar graph of usage by meter by day within a market pool
ECDUG	Customer Daily/Cumulative Usage	On-screen graph (note 1)	Bar graph of daily usage or cumulative usage by RBA within a market pool
ECMHUG	Customer/Meter Hourly Usage	On-screen graph (note 1)	Bar graph of hourly usage by meter or by RBA within a market pool
ECMUG	Customer 12 Month Usage	On-screen graph (note 1)	Bar graph of last 12 months usage of an RBA within a market pool
EPNUTG	Pool Nom/Usage and Tolerance	On-screen graph (note 1)	Bar graph comparing nominated, scheduled, allocated, and usage
Scheduling			
EGISC*	Gas-In Scheduling Cuts	TSSRGICU.pdf	Gas-In scheduling cuts for a specified gas date and cycle
EMPSQ	Market Pool Scheduled Quantity Statement	MPSQyymm.pdf	Current/previous days' nominated/scheduled local production /off-system gas
Allocation			
ECDUS*	Customer Daily Usage Statement	CDUSyymm.pdf	Daily usage/allocation statement by customer (PADMT customers only)
ECMUS*	Customer Monthly Usage Statement	CMUSyymm.pdf	Usage, allocation, bank, and inter- vs. intrastate by RBA (NY SC-16 only)

ECMUSF	Customer Monthly Usage Statement in .CSV	CMUSyymm.csv	.CSV of CMUS to be used with MS Excel or similar spreadsheet
EGISA	Gas-In Allocation Statement	GISAyymm.pdf	Daily scheduled vs. allocated for month-to-date by market pool
EGOSA	Gas-Out Allocation Statement	L3Ffyymm.pdf	Daily scheduled vs. allocated for month-to-date by market pool
ENDMT*	NY Daily Metered Market Pool Statement	NDMTyymm.pdf	Daily Market Pool Statement for NYDMT market pools
EMMDA*	Market Pool Monthly Allocation Statement	MMDAyymm.pdf	Scheduled and allocated market pool receipts and deliveries
Imbalances			
EGISL	Gas Imbalance Summary Listing	On-screen or TSSRGISL.pdf	Listing of imbalances, contacts and phone numbers to facilitate trading
EMMTS*	Monthly Marketer Trading Statement	MMTSyymm.pdf	Group imbalance activity summary of consumption, trades, adjustments
EMMTSF	Monthly Marketer Trading Statement	MMTSyymm.csv	.CSV of EMMTS to be used with MS Excel or similar spreadsheet
(from EMMTS job)	Aggregator Monthly Cashout Detail Report	AGCOM.pdf	Report of mandatory cashout detail by aggregator
Production Pools			
ELPMD*	Local Production Meter Data Report	LPMVyymm.csv	Local Prod Meter Vol File to be used with MS Excel or similar spreadsheet
	Local Production Meter Data Report	LPMAyymm.csv	Local Prod Meter Avg File to be used with MS Excel or similar spreadsheet
EPMDA*	Production Pool Monthly Allocation Statement	PMDAyymm.pdf	Production volumes and associated deliveries to market pools
EPPAS	Production Pool Allocation Statement	L5Asymm.pdf	Daily scheduled volumes for yesterday and today
EPPSQ	Production Pool Scheduled Quantity Statement	L5Sqymm.pdf	Nominated/scheduled quantities for yesterday & today and change +/- today

Notes:

- **Graphs can be copied and pasted as a picture**
- **Use Adobe Acrobat Reader to view .pdf files**
- **Use Microsoft Excel or similar spreadsheet software to open .CSV files**
- **Items noted with an * will be automatically e-mailed to the TSS user when the applicable checkboxes are selected on the ECNTM screen**

Reports and Files for Market Pool Operators

{EADDQ} Aggregator DDQ Statement

(ADDQyymm.pdf)

Page 1 of 1
 Daily ADDQ Report - Market Pool Level
 National Fuel Gas Distribution Corporation
 Transportation Services Scheduling
 Phone: (716) 857-7232

Pool Operator Name: Marketer A
 Pool Operator Duns: 0000000
 Statement Date: MM/DD/YYYY 00:00:00
 Billing Month: Month Year

Pool ID: Units:	Pool A Unsh Dth	Pool B Unsh Dth	Total Unsh Dth
MM/DD/YYYY	43	4	47
MM/DD/YYYY	20	2	22
MM/DD/YYYY	49	4	53
MM/DD/YYYY	41	4	45
MM/DD/YYYY	18	2	20
MM/DD/YYYY	46	4	50
MM/DD/YYYY	66	5	71
MM/DD/YYYY	62	5	67
MM/DD/YYYY	69	5	74
MM/DD/YYYY	94	6	100
MM/DD/YYYY	60	18	78
MM/DD/YYYY	60	18	78
MM/DD/YYYY	60	18	78
MM/DD/YYYY	67	20	87
MM/DD/YYYY	48	16	64
MM/DD/YYYY	65	20	85
MM/DD/YYYY	62	49	111
MM/DD/YYYY	55	65	120
MM/DD/YYYY	55	65	120
MM/DD/YYYY	55	65	120
MM/DD/YYYY	46	55	101
MM/DD/YYYY	66	103	169
MM/DD/YYYY	56	89	145
MM/DD/YYYY	44	71	115
MM/DD/YYYY	50	80	130
MM/DD/YYYY	64	100	164
MM/DD/YYYY	54	86	140
MM/DD/YYYY	26	44	70
MM/DD/YYYY	57	89	146
MM/DD/YYYY	41	66	107

Total:	1,599	1,178	2,777

This data is also available in a .csv file format. Use TSS shortcut EADDQF to create the Aggregator DDQ file in .csv format

{ECNDDQ} DDQ Comparison Statement

(CNBDyymm.pdf)

Page 1 of 1
 DDQ Comparison Statement
 National Fuel Gas Distribution Corporation
 Transportation Services Scheduling
 Phone: (716) 857-7232

Customer: Customer A
 RBA/ACCT: 0000000
 Statement Date: MM/DD/YYYY 00:00:00
 Billing Month: Month Year
 POOL: Pool A

Date	DDQ Quantity Shr Mcf	Delivery Nominated Shr Mcf	Delivery Scheduled Shr Mcf	Delivery Allocated Shr Mcf	Scheduled Percent of DDQ
MM/DD/YYYY	11	12	12	12	109
MM/DD/YYYY	11	12	12	12	109
MM/DD/YYYY	7	7	7	7	100
MM/DD/YYYY	7	7	7	7	100
MM/DD/YYYY	12	13	13	13	108
MM/DD/YYYY	9	10	10	10	111
MM/DD/YYYY	6	6	6	6	100
MM/DD/YYYY	6	6	6	6	100
MM/DD/YYYY	6	6	6	6	100
MM/DD/YYYY	11	12	12	12	109
MM/DD/YYYY	26	26	26	26	100
MM/DD/YYYY	9	10	10	10	111
MM/DD/YYYY	3	3	3	3	100
MM/DD/YYYY	19	19	19	19	100
MM/DD/YYYY	19	19	19	19	100
MM/DD/YYYY	19	19	19	19	100
MM/DD/YYYY	15	15	15	15	100
MM/DD/YYYY	16	16	16	16	100
MM/DD/YYYY	23	23	23	23	100
MM/DD/YYYY	16	16	16	16	100
MM/DD/YYYY	10	11	11	11	110
MM/DD/YYYY	10	11	11	11	110
MM/DD/YYYY	10	11	11	11	110
MM/DD/YYYY	28	28	28	28	100
MM/DD/YYYY	42	42	42	42	100
MM/DD/YYYY	37	37	37	37	100
MM/DD/YYYY	17	17	17	17	100
MM/DD/YYYY	36	36	36	36	100
MM/DD/YYYY	36	36	36	36	100
MM/DD/YYYY	36	36	36	36	100
MM/DD/YYYY	51	51	51	51	100
Totals:	564	573	573	573	102

{EEDDQ} Non-Aggregator DDQ Statement

(EDDQymm.pdf)

Page 1 of 1

Monthly ADDQ Report - Customer Level
National Fuel Gas Distribution Corporation
Transportation Services Scheduling
Phone: (716) 857-7232

Pool Operator Name: Marketer A
Pool Operator DUNS: 0000000
Statement: MM/DD/YYYY 00:00:00
Billing Month: Month Year

Pool ID:	Pool A	Pool A	Pool A	Total
RBA:	0000000	0000000	0000000	
Name:	Cust A	Cust B	Cust C	
Units:	Unsh Dth	Unsh Dth	Unsh Dth	Unsh Dth
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
MM/DD/YYYY	3,071	0	0	3,071
Total:	95,201	0	0	95,201

Use TSS shortcut EEDDQF to create the meter read file in .csv format for use in MS Excel or similar spreadsheet software

{ENDDQ} Nomination / DDQ Tracking Statement

(ENDDQyymm.pdf)

Nomination / DDQ Tracking Report
 National Fuel Gas Distribution Corporation
 Transportation Services Scheduling
 Phone: (716) 857-7232

Business Party: Marketer A
 Pool ID: Pool A
 Statement Date: MM/DD/YYYY
 Billing Month: Month Year

Day	Total Nomination	Total Scheduled	Total L.P. Excess	Total Allocated	Pool DDQ	Nominated As % of DDQ	Scheduled As % of DDQ	Allocated As % of DDQ
1	13	13	0	13	13	100.0	100.0	100.0
2	13	13	0	13	13	100.0	100.0	100.0
3	38	38	0	38	38	100.0	100.0	100.0
4	38	38	0	38	38	100.0	100.0	100.0
5	42	42	0	42	42	100.0	100.0	100.0
6	38	38	0	38	38	100.0	100.0	100.0
7	36	36	0	36	36	100.0	100.0	100.0
8	36	36	0	36	36	100.0	100.0	100.0
9	36	36	0	36	36	100.0	100.0	100.0
10	38	38	0	38	38	100.0	100.0	100.0
11	45	45	0	45	45	100.0	100.0	100.0
12	42	42	0	42	42	100.0	100.0	100.0
13	37	37	0	37	37	100.0	100.0	100.0
14	50	50	0	50	50	100.0	100.0	100.0
15	50	50	0	50	50	100.0	100.0	100.0
16	50	50	0	50	50	100.0	100.0	100.0
17	48	48	0	48	48	100.0	100.0	100.0
18	43	43	0	43	43	100.0	100.0	100.0
19	48	48	0	48	48	100.0	100.0	100.0
20	46	46	0	46	46	100.0	100.0	100.0
21	36	36	0	36	36	100.0	100.0	100.0
22	36	36	0	36	36	100.0	100.0	100.0
23	36	36	0	36	36	100.0	100.0	100.0
24	63	63	0	63	63	100.0	100.0	100.0
25	74	74	0	74	74	100.0	100.0	100.0
26	42	42	0	42	42	100.0	100.0	100.0
27	21	21	0	21	21	100.0	100.0	100.0
28	44	44	0	44	44	100.0	100.0	100.0
29	44	44	0	44	44	100.0	100.0	100.0
30	44	44	0	44	44	100.0	100.0	100.0
31	61	61	0	61	61	100.0	100.0	100.0
Totals:	1,288	1,288	0	1,288	1,288			

{ECDUS} Daily Customer Usage Statement, Page 1

(CDUSyymm.pdf)

Page 1 of 2
 Customer Transportation Statement
 National Fuel Gas Distribution Corporation
 Transportation Services Scheduling
 Phone: (716) 857-7232

Customer: Customer A
 RBR/ACCT: 0000000
 Statement Date: MM/DD/YYYY 00:00:00
 Billing Month: Month Year
 POOL: Pool A

- Day	Stmt Basis	Deliveries		Customer Volume Billed			Banked Gas		Cumulative	
		Scheduled	Allocated	Usage Transported	<2% Bal.	Tariff	Used	Banked		
							Carryover from Last month		291.8	
MM/DD/YYYY	Actual	70	70	124.0	124.0	0.0	0.0	54.0	0.0	237.8
MM/DD/YYYY	Actual	165	165	148.0	148.0	0.0	0.0	0.0	17.0	254.8
MM/DD/YYYY	Actual	150	150	141.0	141.0	0.0	0.0	0.0	9.0	263.8
MM/DD/YYYY	Actual	160	160	112.0	112.0	0.0	0.0	0.0	48.0	311.8
MM/DD/YYYY	Actual	156	156	133.0	133.0	0.0	0.0	0.0	23.0	334.8
MM/DD/YYYY	Actual	135	135	107.0	107.0	0.0	0.0	0.0	28.0	362.8
MM/DD/YYYY	Actual	90	90	23.0	23.0	0.0	0.0	0.0	67.0	429.8
MM/DD/YYYY	Actual	70	70	59.0	59.0	0.0	0.0	0.0	11.0	440.8
MM/DD/YYYY	Actual	150	150	133.0	133.0	0.0	0.0	0.0	17.0	457.8
MM/DD/YYYY	Actual	140	140	112.0	112.0	0.0	0.0	0.0	28.0	485.8
MM/DD/YYYY	Actual	140	140	127.0	127.0	0.0	0.0	0.0	13.0	498.8
MM/DD/YYYY	Actual	135	135	154.0	154.0	0.0	0.0	19.0	0.0	479.8
MM/DD/YYYY	Actual	130	130	159.0	159.0	0.0	0.0	29.0	0.0	450.8
MM/DD/YYYY	Actual	70	70	25.0	25.0	0.0	0.0	0.0	45.0	495.8
MM/DD/YYYY	Actual	70	70	85.0	85.0	0.0	0.0	15.0	0.0	480.8
MM/DD/YYYY	Actual	160	160	222.0	222.0	0.0	0.0	62.0	0.0	418.8
MM/DD/YYYY	Actual	160	160	202.0	202.0	0.0	0.0	42.0	0.0	376.8
MM/DD/YYYY	Actual	150	150	181.0	181.0	0.0	0.0	31.0	0.0	345.8
MM/DD/YYYY	Actual	150	150	161.0	161.0	0.0	0.0	11.0	0.0	334.8
MM/DD/YYYY	Actual	130	130	169.0	169.0	0.0	0.0	39.0	0.0	295.8
MM/DD/YYYY	Actual	25	25	75.0	75.0	0.0	0.0	50.0	0.0	245.8
MM/DD/YYYY	Actual	75	75	90.0	90.0	0.0	0.0	15.0	0.0	230.8
MM/DD/YYYY	Actual	140	140	123.0	123.0	0.0	0.0	0.0	17.0	247.8
MM/DD/YYYY	Actual	167	167	177.0	177.0	0.0	0.0	10.0	0.0	237.8
MM/DD/YYYY	Actual	293	293	223.0	223.0	0.0	0.0	0.0	70.0	307.8
MM/DD/YYYY	Actual	165	165	231.0	231.0	0.0	0.0	66.0	0.0	241.8
MM/DD/YYYY	Actual	165	165	132.0	132.0	0.0	0.0	0.0	33.0	274.8
MM/DD/YYYY	Actual	99	99	127.0	127.0	0.0	0.0	28.0	0.0	246.8
MM/DD/YYYY	Actual	150	150	199.0	199.0	0.0	0.0	49.0	0.0	197.8
MM/DD/YYYY	Actual	224	224	257.0	257.0	0.0	0.0	33.0	0.0	164.8
MM/DD/YYYY	Actual	222	222	289.0	289.0	0.0	0.0	67.0	0.0	97.8
Total		4,306	4,306	4,500.0	4,500.0	0.0	0.0	620.0	426.0	
(All Amounts in Shr Mcf)										
				<2% Balancing Volume	0.0	Subtotal Tariff	0.0	Maximum Bank %		11.1
				Subtotal Transport	4,500.0	Negative Cumul.Bank	0.0	Overdelivery		498.8
				Negative Cumul. Bank	0.0	Total Tariff	0.0			
				Total Transport	4,500.0					
										* Indicates OFO in Effect

[NOTE:WHEN 'USAGE EST.' IS SHOWN UNDER THE STMT BASIS COLUMN ON THIS REPORT, IT IS THE MARKET POOL OPERATOR'S RESPONSIBILITY TO OBTAIN A |
 | 10:00 A.M. READ DIRECTLY FROM THE CUSTOMER. THIS READ SHOULD BE E-MAILED TO TSSSUPPORT@NATFUEL.COM. THIS IS A PA GTOP REQUIREMENT.]

Daily Customer Usage Statement, Page 2

(CDUSyymm.pdf)

Page 2 of 2
 Customer Transportation Statement
 National Fuel Gas Distribution Corporation
 Transportation Services Scheduling
 Phone: (716) 857-7232

Customer: Customer A
 RBA/ACCT: 0000000
 Statement Date: MM/DD/YYYY 00:00:00
 Billing Month: Month Year
 POOL: Pool A

Day	Stmt Basis	Delivery Scheduled MCF	Delivery Allocated MCF	Intrastate Allocated MCF	Intrastate Excess MCF	Interstate Allocated MCF
10/01/2017	Actual	70	70	0	0	70
10/02/2017	Actual	165	165	0	0	165
10/03/2017	Actual	150	150	0	0	150
10/04/2017	Actual	160	160	0	0	160
10/05/2017	Actual	156	156	0	0	156
10/06/2017	Actual	135	135	0	0	135
10/07/2017	Actual	90	90	0	0	90
10/08/2017	Actual	70	70	0	0	70
10/09/2017	Actual	150	150	0	0	150
10/10/2017	Actual	140	140	0	0	140
10/11/2017	Actual	140	140	0	0	140
10/12/2017	Actual	135	135	0	0	135
10/13/2017	Actual	130	130	0	0	130
10/14/2017	Actual	70	70	0	0	70
10/15/2017	Actual	70	70	0	0	70
10/16/2017	Actual	160	160	0	0	160
10/17/2017	Actual	160	160	0	0	160
10/18/2017	Actual	150	150	0	0	150
10/19/2017	Actual	150	150	0	0	150
10/20/2017	Actual	130	130	0	0	130
10/21/2017	Actual	25	25	0	0	25
10/22/2017	Actual	75	75	0	0	75
10/23/2017	Actual	140	140	0	0	140
10/24/2017	Actual	167	167	0	0	167
10/25/2017	Actual	293	293	0	0	293
10/26/2017	Actual	165	165	0	0	165
10/27/2017	Actual	165	165	0	0	165
10/28/2017	Actual	99	99	0	0	99
10/29/2017	Actual	150	150	0	0	150
10/30/2017	Actual	224	224	0	0	224
10/31/2017	Actual	222	222	0	0	222
		4,306	4,306	0	0	4,306

{ECMUS} Monthly Customer Usage Statement

(CMUSyymm.pdf)

Page 1 of 1
 Customer Transportation Monthly Statement
 National Fuel Gas Distribution Corporation
 Transportation Services Scheduling
 Phone: (716) 857-7232

Customer: Customer A
 RBA/ACCT: 0000000
 Statement Date: MM/DD/YYYY 00:00:00
 Billing Month: Month Year
 Market Pool Operator: Marketer A

Summary (All Volumes in MCF after Shrinkage)

Current Month Burner Tip Usage	45,477.0
Banked Volumes Applied to Current Usage	0.0

Current Usage Available for Transportation	45,477.0
Current Transportation Deliveries Available	44,410.0

Current Month Customer Imbalance	-1,067.0

CBA Delivered to Customer	1,067.0

Ending Customer Imbalance	0.0

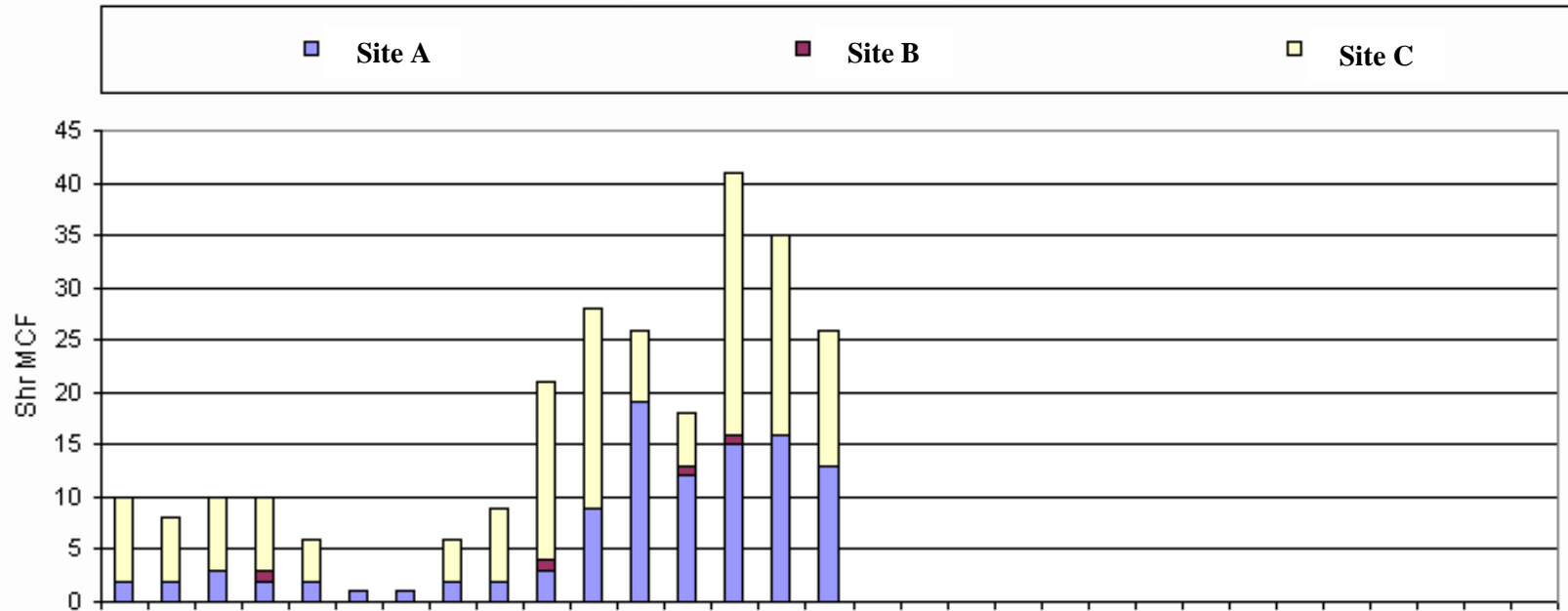
Current Month Deliveries

Source	Pool	Delivery Scheduled MCF	Delivery Allocated MCF	Intrastate Allocated MCF	Interstate Allocated MCF
NFGS/NFGD	Pool A	44,410.0	44,410.0	39.0	44,371.0
NFGD Excess	Pool A	0.0	0.0	0.0	0.0
		-----	-----	-----	-----
		44,410.0	44,410.0	39.0	44,371.0

Use TSS shortcut ECMUSF to create the Monthly Customer Statement file in .csv format for use in MS Excel or similar spreadsheet software.

{EMDUG} Meter Daily Usage Graph

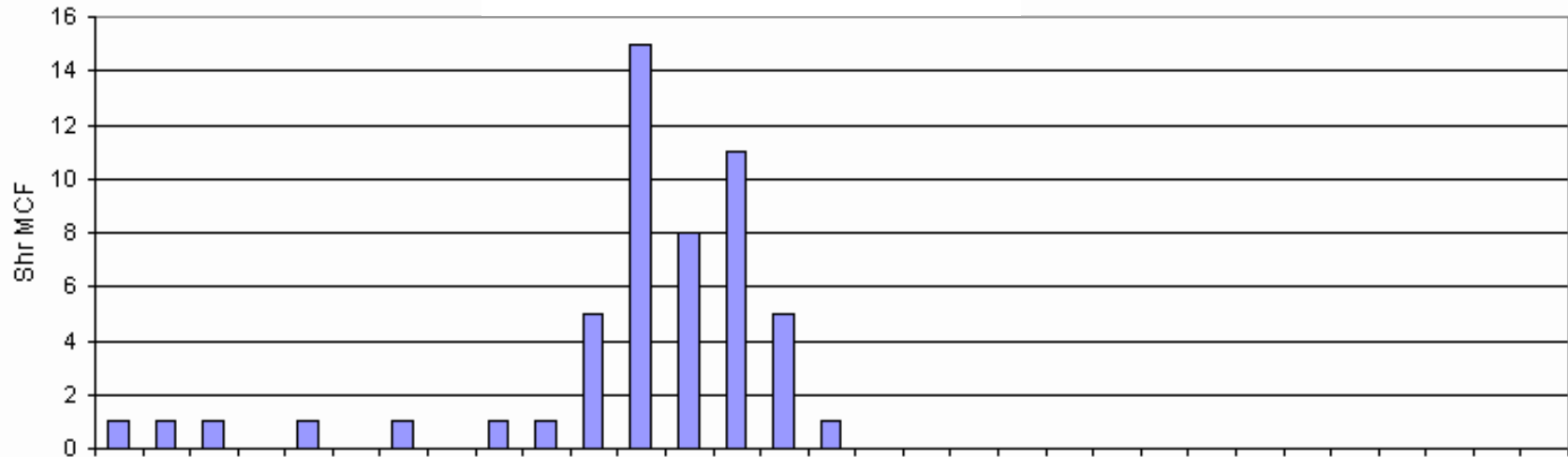
Pool Usage By Meter
For Pool A
Month, Year



All Data will be listed in columns by MM/DD/YY

{ECDUG} Customer Daily / Cumulative Usage Graph

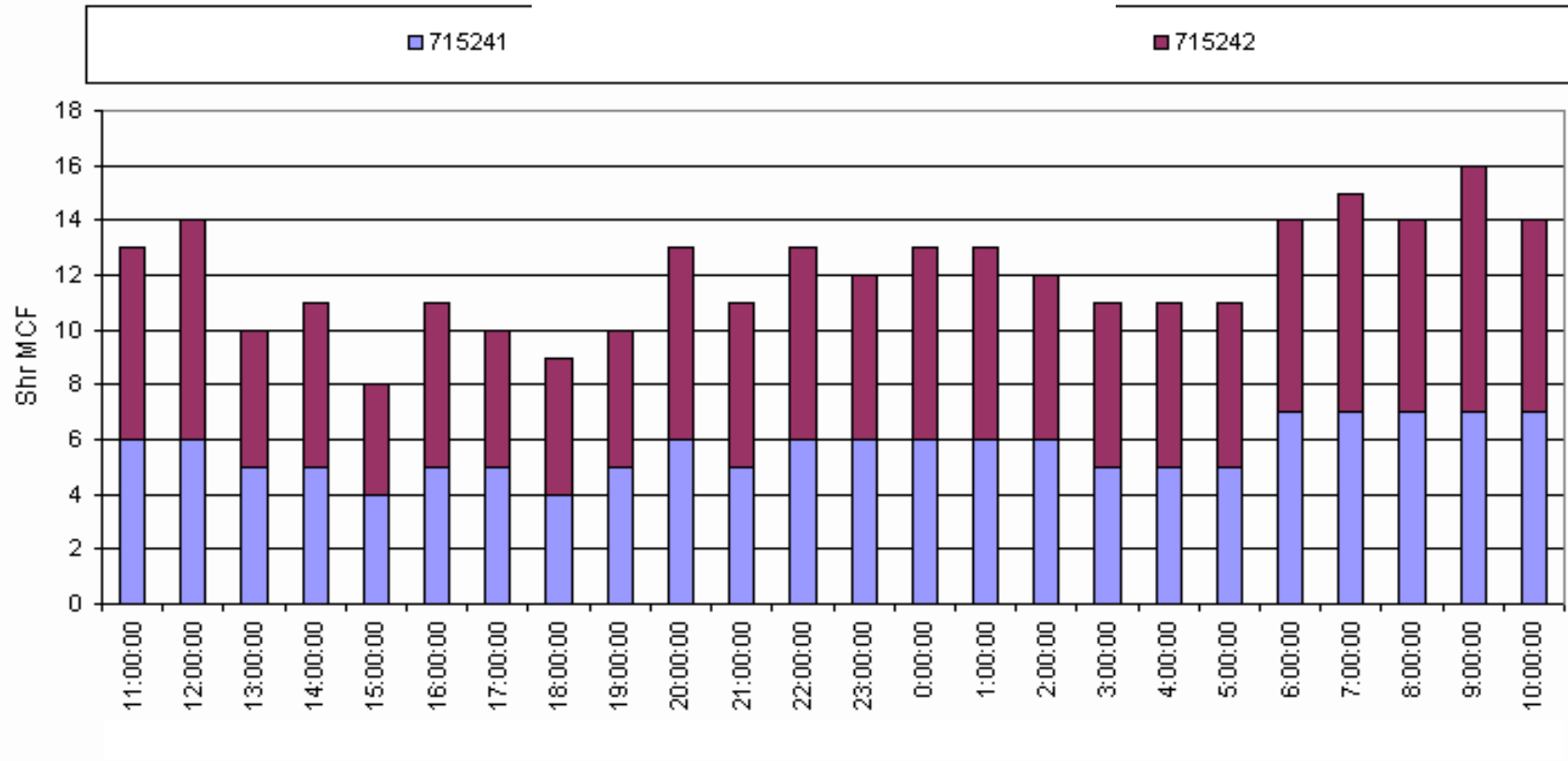
Customer Usage By Day
For RBA 000001 Customer A
MM/DD/YYYY - MM/DD/YYYY



All Data will be listed in columns by MM/DD/YY

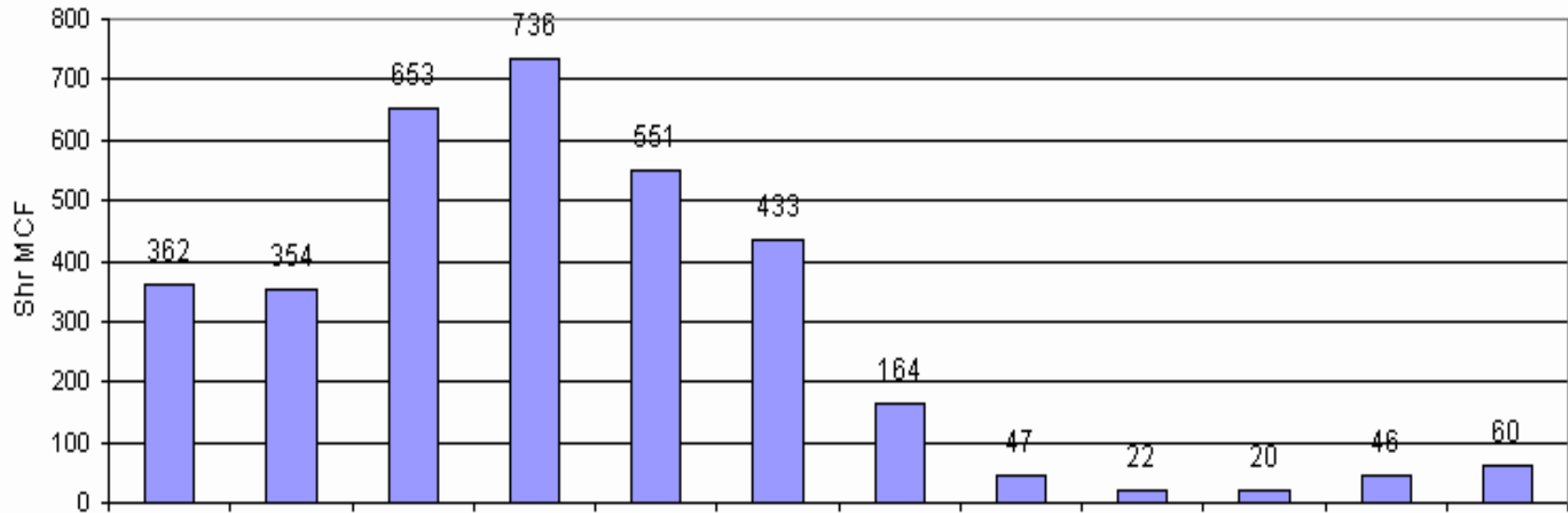
{ECMHUG} Customer / Meter Hourly Usage Graph

Cumulative Meter Volumes By Hour
 For 000001 Customer A
 MM/DD/YYYY



{ECMUG} Customer 12 Month Usage Graph

Customer Usage By Month
For 0000001
Customer A

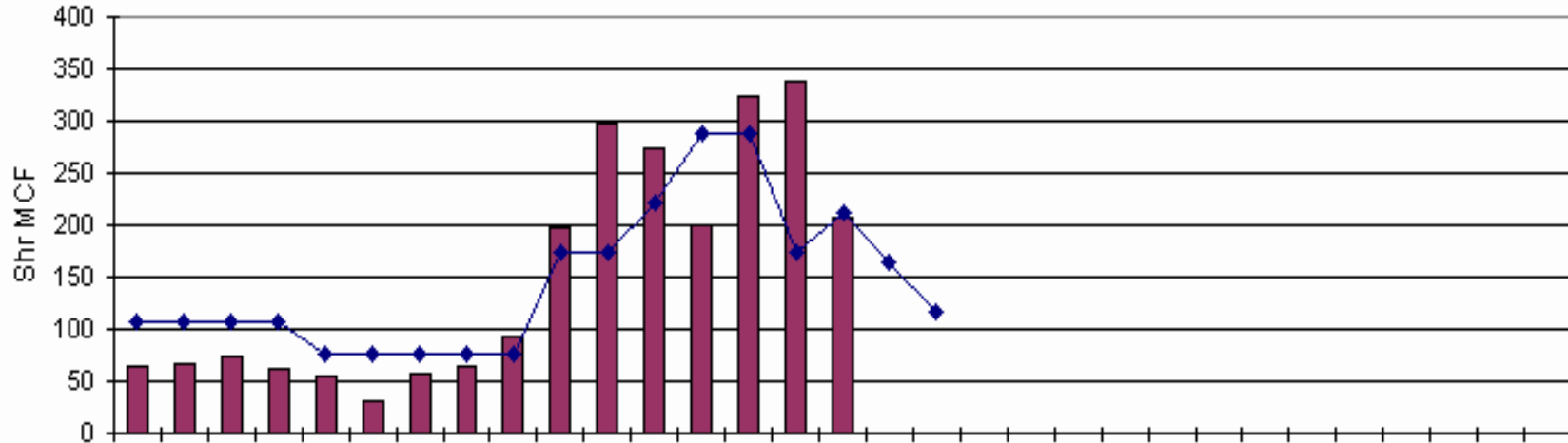
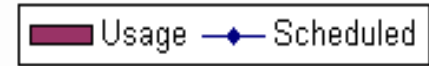


All Data will be listed in columns by MM/DD/YY

{EPNUTG} Pool Nom. / Scheduled / Allocation / Usage and Tolerance Graph

Graphs are available for {Nomination Vs. Usage}, {Scheduled Vs. Usage}, {Allocated vs. Usage}, and {Pool & System Tolerance}
 Graph Types: Bar, or Bar with Line

**Scheduled vs. Usage By Day
 For Pool A
 MM/DD/YYYY – MM/DD/YYYY**



All Data will be listed in columns by MM/DD/YY

{EGISC} Gas-in Nominations Scheduling Cuts Statement

(TSSRGISC.pdf)

TSSRGISC

National Fuel
Gas-In Nominations Scheduling Cuts
Gas Date: Month Year Cycle: Timely

Page: 1
Run Date: MM/DD/YYYY
Run Time: 00:00:00

Market Pool	Upstream Name	Receipt Location	Package Id	Nom Resolution ID	Nominated Volume (Shrunk Dth)	Nominated Volume (UnShrunk Dth)	Scheduled Volume (Shrunk Dth)	Scheduled Volume (UnShrunk Dth)
Pool A	B11111-111111	SUP		00000000000	28	28	0	0

{EGISA} Gas-in Allocation Statement, page 1

(GISAyymm.pdf)

Page 1 of 1
 Level 1 Allocation Statements - City Gate
 National Fuel Gas Distribution Corporation
 Transportation Services Scheduling
 Phone: (716) 857-7232

Pool Operator Name: Marketer A
 Pool ID: Pool A
 Pool Operator DUNS: 00000000000000
 Statement Date: MM/DD/YYYY 00:00:00
 Billing Month: Month Year

Upstream Contract-Award: B11111-111111
 Upstream DUNS:
 Rec. Pt. Prop. Code/DRN: NFGDC-NY / 000000
 Origin: Interstate
 Del. Pt. Prop. Code/DRN: NYCDP / 000000
 Downstream MPO/DUNS: Pool A / 00000000
 Package ID:

Description:	Units:			Total		
	Nominated	Scheduled	Allocated	Nominated	Scheduled	Allocated
MM/DD/YYYY	12	12	12	12	12	12
MM/DD/YYYY	12	12	12	12	12	12
MM/DD/YYYY	7	7	7	7	7	7
MM/DD/YYYY	7	7	7	7	7	7
MM/DD/YYYY	13	13	13	13	13	13
MM/DD/YYYY	10	10	10	10	10	10
MM/DD/YYYY	6	6	6	6	6	6
MM/DD/YYYY	6	6	6	6	6	6
MM/DD/YYYY	6	6	6	6	6	6
MM/DD/YYYY	12	12	12	12	12	12
MM/DD/YYYY	27	27	27	27	27	27
MM/DD/YYYY	10	10	10	10	10	10
MM/DD/YYYY	3	3	3	3	3	3
MM/DD/YYYY	20	20	20	20	20	20
MM/DD/YYYY	20	20	20	20	20	20
MM/DD/YYYY	20	20	20	20	20	20
MM/DD/YYYY	16	16	16	16	16	16
MM/DD/YYYY	17	17	17	17	17	17
MM/DD/YYYY	24	24	24	24	24	24
MM/DD/YYYY	17	17	17	17	17	17
MM/DD/YYYY	11	11	11	11	11	11
MM/DD/YYYY	11	11	11	11	11	11
MM/DD/YYYY	11	11	11	11	11	11
MM/DD/YYYY	29	29	29	29	29	29
MM/DD/YYYY	44	44	44	44	44	44
MM/DD/YYYY	39	39	39	39	39	39
MM/DD/YYYY	18	18	18	18	18	18
MM/DD/YYYY	38	38	38	38	38	38
MM/DD/YYYY	38	38	38	38	38	38
MM/DD/YYYY	38	38	38	38	38	38
MM/DD/YYYY	54	54	54	54	54	54
	-----	-----	-----	-----	-----	-----
	596	596	596	596	596	596

{EGISA} Gas-in Allocation Statement, page 2

(GISAyymm.pdf)

Page 1 of 1
 Level 2 Allocation Statements - Central Delivery Point
 National Fuel Gas Distribution Corporation
 Transportation Services Scheduling
 Phone: (716) 857-7232

Pool Operator Name: Marketer A
 Pool ID: Pool A
 Pool Operator DUNS: 0000000
 Statement Date: MM/DD/YYYY 00:00:00
 Billing Month: Year Month

Upstream Contract-Award:
 Upstream DUNS: 0000000000
 Rec. Pt. Prop. Code/DRN: NFGSC
 Origin: Interstate
 Del. Pt. Prop. Code/DRN: NYCDP / 000000
 Downstream MPO/DUNS: Pool A / 000000
 Package ID:
 Units: Shrunk Mcf

Description:	Total	
	Scheduled	Allocated
MM/DD/YYYY	12	12
MM/DD/YYYY	12	12
MM/DD/YYYY	7	7
MM/DD/YYYY	7	7
MM/DD/YYYY	13	13
MM/DD/YYYY	10	10
MM/DD/YYYY	6	6
MM/DD/YYYY	6	6
MM/DD/YYYY	6	6
MM/DD/YYYY	12	12
MM/DD/YYYY	26	26
MM/DD/YYYY	10	10
MM/DD/YYYY	3	3
MM/DD/YYYY	19	19
MM/DD/YYYY	19	19
MM/DD/YYYY	19	19
MM/DD/YYYY	15	15
MM/DD/YYYY	16	16
MM/DD/YYYY	23	23
MM/DD/YYYY	16	16
MM/DD/YYYY	11	11
MM/DD/YYYY	11	11
MM/DD/YYYY	11	11
MM/DD/YYYY	28	28
MM/DD/YYYY	42	42
MM/DD/YYYY	37	37
MM/DD/YYYY	17	17
MM/DD/YYYY	36	36
MM/DD/YYYY	36	36
MM/DD/YYYY	36	36
MM/DD/YYYY	51	51
	-----	-----
	573	573

{EGOSA} Gas-out Allocation Statement

(GISAyymm.pdf)

Page 1 of 1
 Level 3 Allocation Statements - Central Delivery Point
 National Fuel Gas Distribution Corporation
 Transportation Services Scheduling
 Phone: (716) 857-7232

Pool Operator Name: Marketer A
 Pool ID: Pool A
 Pool Operator DUNS: 0000000000
 Statement: MM/DD/YYYY 00:00:00
 Billing Month: Month Year

Upstream Contract-Award: Pool A
 Upstream DUNS: 00000000
 Rec. Pt. Prop. Code/DRN: NYCDP / 00000
 Origin: Interstate/Intrastate
 Del. Pt. Prop. Code/DRN: NYBT / 00000
 Downstream MPO/DUNS: Pool A / 00000000

Description:	Units: Shrunk Mcf		Total	
	Scheduled	Allocated	Scheduled	Allocated
MM/DD/YYYY	53	53	53	53
MM/DD/YYYY	54	54	54	54
MM/DD/YYYY	65	65	65	65
MM/DD/YYYY	73	73	73	73
MM/DD/YYYY	80	80	80	80
MM/DD/YYYY	79	79	79	79
MM/DD/YYYY	75	75	75	75
MM/DD/YYYY	65	65	65	65
MM/DD/YYYY	46	46	46	46
MM/DD/YYYY	46	46	46	46
MM/DD/YYYY	46	46	46	46
MM/DD/YYYY	60	60	60	60
MM/DD/YYYY	39	39	39	39
MM/DD/YYYY	22	22	22	22
MM/DD/YYYY	43	43	43	43
MM/DD/YYYY	61	61	61	61
MM/DD/YYYY	61	61	61	61
MM/DD/YYYY	61	61	61	61
MM/DD/YYYY	46	46	46	46
MM/DD/YYYY	51	51	51	51
MM/DD/YYYY	57	57	57	57
MM/DD/YYYY	71	71	71	71
MM/DD/YYYY	63	63	63	63
MM/DD/YYYY	55	55	55	55
MM/DD/YYYY	63	63	63	63
MM/DD/YYYY	71	71	71	71
MM/DD/YYYY	60	60	60	60
MM/DD/YYYY	56	56	56	56
MM/DD/YYYY	71	71	71	71
MM/DD/YYYY	71	71	71	71
MM/DD/YYYY	71	71	71	71
MM/DD/YYYY	71	71	71	71
-----	-----	-----	-----	-----
	1,835	1,835	1,835	1,835

{ENDMT} NY Daily Metered Market Pool Statement

(NDMTyymm.pdf)

Page 1 of 1
 NY DMT Pool Transportation Statement
 National Fuel Gas Distribution Corporation
 Transportation Services Scheduling
 Phone: (716) 857-7232

Market Pool Operator: Marketer A
 Pool ID: Pool A
 Statement Date: MM/DD/YYYY 00:00:00
 Billing Month: Month Year

Allocated Deliveries: 20,530.0
 City Gate Imbalance Sales: 1,895.2
 City Gate Imbalance Purchases: 0.0

 Net Deliveries: 22,425.2
 Total Usage: 25,425.0

 Current Burner Tip Imbalance: -2,999.8
 Current Imbalance Percentage: 88.2%

| All Volumes in Shrunk MCF |

Date	DELIVERIES			Usage	Total Allocated		System Tolerance %	NFGDC		City Gate Imbalance Volumes Subject to Cashout *			Imbalance Volume Not Subject to Daily Cashout	MD		
	Distribution	Transfers	Supply Scheduled		Imbalance	% of Usage		Low	High	Percent	+/-	> 15%			> 20%	
1	0	0	890	890	890	695.0	195.0	128.1	90	110	102.3			195.0	MD	
2	0	0	860	860	860	640.0	220.0	134.4	90	110	106.2			220.0	MD	
3	0	0	740	740	740	833.0	-93.0	88.8	90	110	100.2			-93.0	MD	
4	0	0	340	340	340	985.0	-645.0	34.5	90	110	89.6	-49.3	-49.2	-448.0	-98.5	MD
5	0	0	240	240	240	1,015.0	-775.0	23.6	90	110	88.6	-50.8	-50.7	-572.0	-101.5	MD
6	0	0	265	265	265	984.0	-719.0	26.9	90	110	91.1			-719.0	MD	
7	0	0	255	255	255	1,021.0	-766.0	25.0	90	110	88.6	-51.1	-51.0	-561.8	-102.1	MD
8	0	0	400	400	400	918.0	-518.0	43.6	90	110	98.2			-518.0	MD	
9	0	0	700	700	700	760.0	-60.0	92.1	90	110	104.2			-60.0	MD	
10	0	0	680	680	680	654.0	26.0	104.0	90	110	97.0			26.0	MD	
11	0	0	935	935	935	897.0	38.0	104.2	90	110	94.8			38.0	MD	
12	0	0	785	785	785	892.0	-107.0	88.0	90	110	95.1			-107.0	MD	
13	0	0	890	890	890	773.0	117.0	115.1	90	110	96.3			117.0	MD	
14	0	0	810	810	810	727.0	83.0	111.4	90	110	98.3			83.0	MD	
15	0	0	950	950	950	823.0	127.0	115.4	90	110	89.7			127.0	MD	
16	0	0	625	625	625	883.0	-258.0	70.8	90	110	90.7			-258.0	MD	
17	0	0	625	625	625	707.0	-82.0	88.4	90	110	87.9	-11.3		-70.7	MD	
18	0	0	625	625	625	896.0	-271.0	69.3	90	110	93.2			-271.0	MD	
19	0	0	920	920	920	901.0	19.0	102.1	90	110	105.1			19.0	MD	
20	0	0	850	850	850	815.0	62.0	107.6	90	110	96.4			62.0	MD	
21	0	0	870	870	870	767.0	103.0	113.4	90	110	98.8			103.0	MD	
22	0	0	725	725	725	914.0	-189.0	79.3	90	110	93.0			-189.0	MD	
23	0	0	710	710	710	801.0	-91.0	88.6	90	110	91.9			-91.0	MD	
24	0	0	680	680	680	632.0	48.0	107.6	90	110	100.5			48.0	MD	
25	0	0	950	950	950	910.0	40.0	104.4	90	110	98.8			40.0	MD	
26	0	0	740	740	740	907.0	-167.0	81.6	90	110	95.4			-167.0	MD	
27	0	0	880	880	880	812.0	68.0	108.4	90	110	102.9			68.0	MD	
28	0	0	810	810	810	741.0	69.0	109.3	90	110	104.7			69.0	MD	
29	0	0	250	250	250	789.0	-539.0	31.7	90	110	100.8			-539.0	MD	
30	0	0	250	250	250	681.0	-431.0	36.7	90	110	105.3			-431.0	MD	
31	0	0	250	250	250	649.0	-399.0	38.5	90	110	100.1			-399.0	MD	
Total	0	0	20,530	20,530	20,530	25,425.0	-4,895.0					-162.5	-150.9	-1,581.8	-2,999.8	

* City Gate Imbalance Volumes Subject to Cashout:
 Negative volume = daily city gate deficiency to be cashed out through NFG sale to supplier
 Positive volume = daily city gate surplus to be cashed out through NFG purchase from supplier
 MD Indicates Missing Data for Designated Gas Date

Statement Based on Actual Data

{EMCSH} RBA Site Missing Readings Report

(CSHEyymm.pdf)

TSSRCSHE

National Fuel

Page: 1

RBA Site Missing Readings Report
(All Amounts in Shrunk Mcf)
For MM/DD/YY - MM/DD/YY
(Last RTSR Job Update = MM/DD/YYYY 10:00)

Run Date: MM/DD/YYYY
Run Time: 00:00:00

Setup Month	Pool Name	Customer Name	RBA	Site ID	Gas Day	Read Date & Time	
Month Year	Pool A	Customer	1234567	777777	MM/DD/YYYY	MM/DD/YYYY	11:00AM
Month Year	Pool A	Customer	1234567	777777	MM/DD/YYYY	MM/DD/YYYY	12:00PM
Month Year	Pool A	Customer	1234567	777777	MM/DD/YYYY	MM/DD/YYYY	13:00PM
Month Year	Pool A	Customer	1234567	777777	MM/DD/YYYY	MM/DD/YYYY	14:00PM

{EMCSH} RBA Site Missing Readings Report

(CSHDyymm.pdf)

TSSRCSHD

National Fuel
 RBA Site Readings Detail Report
 (All Amounts in Shrunk Mcf)
 For MM/DD/YY - MM/DD/YY
 (Last RTSR Job Update = MM/DD/YYYY 00:00)

Page: 1
 Run Date: MM/DD/YYYY
 Run Time: 00:00:00

Setup Month	Pool Name	Customer Name	RBA	Site ID	Gas Day	Read Date & Time	Hourly Consumption
MM, YYYY	NXYZD01	Customer	1234567	111111	MM/DD/YYYY	MM/DD/YYYY 11:00	29
MM, YYYY	NXYZD01	Customer	1234567	111111	MM/DD/YYYY	MM/DD/YYYY 12:00	27
MM, YYYY	NXYZD01	Customer	1234567	111111	MM/DD/YYYY	MM/DD/YYYY 13:00	25

Note: CSHDFyymm.csv also comes when running EMCSH. This file is the same as the CSHDyymm.pdf file except in .csv format.

{EMCSH} Customer Site Readings Exception Report

(CSHDFyymm.csv)

T33RRTR

National Fuel
RBA Site Readings Exception Report
(All Amounts in Shrunk Mcf)
For MM/DD/YY - MM/DD/YY

Page: 1
Run Date:MM/DD/YYYY
Run Time: 00:00:00

Setup Month	Customer Name	RBA	Site ID	Gas Day	Read Date & Time	Actual Consumption	Estimated Consumption	Hourly Consumption	Message
-------------	---------------	-----	---------	---------	------------------	--------------------	-----------------------	--------------------	---------

{EMMDA} Monthly Market Pool Allocation Statement

(MMDAymm.pdf)

Page 1 of 1
 Market Pool Allocation Statement - Monthly
 National Fuel Gas Distribution Corporation
 Transportation Services Scheduling
 Phone: (716) 857-7232

Market Pool Operator: Marketer
 PoolID: Pool
 Statement Date: MM/DD/YYYY 00:00:00
 Billing Month: Month Year

Current Month Receipts

	--- Unshrunk Dth --- Scheduled	Allocated	Receipt Location	BTU Factor	-- Unshrunk MCF -- Allocated	Shrunk MCF Fuel Available	Gas Origin	Package ID
City Gate Receipts								
B12345	28,352	28,352	NFGDC-MSMX	1.034	27,421	467	26,954	Interstate
	-----	-----			-----	-----		
	28,352	28,352			27,421	467	26,954	
					Total Available		26,954	

					Interstate	26,954		
					Intrastate	0		

Current Month Deliveries

Downstream Contract	Customer Name	Scheduled	Allocated	Delivery Location	Intrastate	Interstate	Banked Excess	Banked Excess	Intrastate %Excess
Deliveries to Customers (All Volumes in Shrunk MCF)									
00000000	Pool	26,958	26,958	281061/NYBT	0	26,958	0.0	0.00	0.0
		-----	-----		-----	-----	-----	-----	-----
		26,958	26,958		0	26,958	0.0		0.0
		Intrastate Excess		0					

		Total Deliveries		26,958					

{EMPSQ} Market Pool Scheduled Quantity Statement

(MPSQyymm.pdf)

Page 1 of 1
 Scheduled Quantities/Volumes Report - Market Pool
 National Fuel Gas Distribution Corporation
 Transportation Services Scheduling
 Phone: (716) 857-7232

Pool Operator Name: Marketer
 PoolID: Pool
 Pool Operator DUNS: 000000
 Statement Date: MM/DD/YYYY 00:00:00
 Billing Month: Month Year

----- Upstream -----		Receipt	Delivery	Package ID	---- Downstream ----		Scheduling	MM/DD/YYYY	MM/DD/YYYY	MM/DD/YYYY	Change	MM/DD/YYYY
Contract/Award	DUNS	DRN/Code	DRN/Code		Contract	DUNS	Basis	Scheduled	Nominated	Scheduled	Scheduled	Difference
City Gate Receipts												
B12345		164296/NFGDC-NY	281062/NYCDP		Pool	00000000	Unshrunk Dth	3,410	3,495	3,495	85	0
Total City Gate Receipts								3,410	3,495	3,495	85	0
Deliveries to Customers												
Pool	0000000000	281062/NYCDP	281061/NYBT		Pool		Shrunk Mcf	3,236	3,317	3,317	81	0
Total Deliveries to Customers								3,236	3,317	3,317	81	0

Reports and Files For STBA / SATS / MMNGS Operators

{EGISL} Imbalance Summary Listing

National Fuel Gas Distribution Corporation					Accept SC-16 Purchase of Imbalance	
Imbalance Summary for April 2020					Accept AGG Purchase of Imbalance C	
(All Volumes in Shrunk MCF)					Accept AGG Sale of Imbalance Casho	
					Hit <Ctrl Z> while on text to expand.	
NY System Pct: 3.08%			NY Totals:		[REDACTED]	
PA System Pct: 9.46%			PA Totals:			
			Grand Totals:			
Group	Contact Name	Phone #	Fax #	Email Address	Imbal Volume	Post Nom Imbal Volume
NAELS00	CHIV, STEVEN	832-741-7768	Not Available	schiv@v3cg.com	+	+
NAELS01	CHIV, STEVEN	832-741-7768	Not Available	schiv@v3cg.com	0	0
NAGES00	TRADING, GP RENEWABL	888-474-9844	Not Available	gemdata@genscape.com	-	-
NAGES01	TRADING, GP RENEWABL	888-474-9844	Not Available	gemdata@genscape.com	0	0
NAGWS00	Not Available	Not Available	Not Available	Not Available	+	+
NAGWS02	Not Available	Not Available	Not Available	Not Available	0	0
NAMBS00	JOHNSTON, SUSIE	214-429-4822	877-807-8731	gasops@ambitenergy.com	123	123
NAMBS01	JOHNSTON, SUSIE	214-429-4822	877-807-8731	gasops@ambitenergy.com	0	0
NAPGS00	CHIV, STEVEN	832-741-7768	xxx-xxx-xxxx	schiv@v3cg.com	-200	-200
NAPGS01	CHIV, STEVEN	832-741-7768	xxx-xxx-xxxx	schiv@v3cg.com	0	0
NCCES00	YOUNG, MELISSA	973-438-7823	716-664-2476	mryoung@genieretail.com	+	+
NCCES01	YOUNG, MELISSA	973-438-7823	716-664-2476	mryoung@genieretail.com	0	0
NCEMS00	SAMPSON, SCOTT	716-269-9907	716-326-4970	ssampson@cemny.com	-1000	-1000
NCEMS01	SAMPSON, SCOTT	716-269-9907	716-326-4970	ssampson@cemny.com	0	0
NCEMS02	SAMPSON, SCOTT	716-269-9907	716-326-4970	ssampson@cemny.com	0	0
NCEMS03	SAMPSON, SCOTT	716-269-9907	716-326-4970	ssampson@cemny.com	0	0

{EMMTS} Monthly Marketer Trading Statement

(MMTSyymm.pdf)

Page 1 of 1
 Monthly Marketer Trading Statement
 National Fuel Gas Distribution Corporation
 Transportation Services Scheduling
 Phone: (716) 857-7232

Market Pool Operator: Marketer
 PoolID: Pool
 Statement Date: MM/DD/YYYY 00:00:00
 Billing Month: Month Year

Summary (All volumes in Shrunk MCF)

Prior Month Post-Trade/Post-Nomination Ending Imbalance	0.0
Adjustments	166.9
Customer Imbalances	0.0
Bank Carryover Total	0.0

Pre-Trading Imbalance	166.9

Imbalance Trades Delivered to Others	0.0
Imbalance Trades Received From Others	0.0

Post-Trading Imbalance	166.9
Cashout Sale	0.0
Post-Trading Imbalance Relief Nominations	0.0

Month End Imbalance	166.9

Customer Imbalances|

Date	Deliveries	Usage	Customer Imbalance	Interstate Excess	Customer RBA	Customer Name
Month Year	0	0.0	0.0	0.0	00000123	
	-----	-----	-----	-----		
	0	0.0	0.0	0.0		

Current Period Adjustments

Current Adjustments

Date	Deliveries	Usage	Customer Imbalance	Customer RBA	Customer Name
MM/DD/YYYY	167	0.0	166.9	Pool	Marketer
	-----	-----	-----		
	167	0.0	166.9		Imbalance rollup from Pool

Aggregator Monthly Cashout Detail Report

(AGCOM.pdf)

TSSRAGCOM

National Fuel Gas Distribution Company
 Aggregator Monthly Cash-Out Detail
 (All Amounts are in MCF)
 Cash-Out Month: Month Year - FINALIZE
 Marketer - State

Page: 1
 Run Date: MM/DD/YYYY
 Run Time: 00:00:00

Market Pool	DDQ	Pct Diff	Prev Group Imb Vol	Deliveries	Usage	Usage Adj	Daily Cash-Outs/ Trades	Sys Adj	Group Imb Vol
NXYZS00	0	.00	0.0	0.0	0.0	0.0	0.0	-0.7	-0.7
NXYZS01	111 (b)	.00	0.0	111.0	126.1	-28.6	0.0	-13.5	0.0
NXYZS02	24 (b)	.00	0.0	24.0	38.8	-0.6	0.0	14.2	0.0
			0.0	135.0	164.9	-29.2	0.0	0.0	-0.7

(a) - Pool qualifies for Market Pricing Based on Delivery vs. Usage
 (b) - Pool qualifies for Market Pricing Based on Delivery vs. DDQ

Maximum Applicable Cash-Out Tier: Market Tier * - System in tolerance

	Imbalance Volume	Imbalance Position	Cash-Out Tier	Pct Of Usage	Tier Volume Limit	Tier Cash-Out Volume
Starting:	-29.9	-18.13	Deficiency Tier 2	Market Tier:	5	-8.0
Pre-Trade:	-0.7	-0.42	Market Tier	Deficiency Tier 1:	15	-16.0
Post-Trade:	-0.7	-0.42	Market Tier	Deficiency Tier 2:	20	-8.0
				Deficiency Tier 3:>	20	

Reports and Files for Production Pool Operators

{EPMDA} Production Pool Monthly Allocation Statement

(PMDAymm.pdf)

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 Production Pool Allocation Statement - Monthly
 National Fuel Gas Distribution Corporation
 Transportation Services Scheduling
 Phone:(716) 857-7232

Production Pool Operator: Marketer
 PoolID: Pool
 Statement Date: MM/DD/YYYY 00:00:00
 Billing Month: Month Year

Current Month Receipts - (All Amounts in Unshr Dth)

----- Upstream Contract -----	Gross Delivered	Free Gas	Adjust	Net Delivered	BTU Factor	Available Vol	Gas Origin	Transport Allocated	NFGD Purch Allocated	Total to NFGD
Meter Producer	5	0	0	0	1.000	0	Intrastate	0	0	0
Meter Producer	5	0	0	0	1.000	0	Intrastate	0	0	0
Meter Producer	5	0	0	0	1.000	0	Intrastate	0	0	0
Meter Producer	5	0	0	0	1.000	0	Intrastate	0	0	0
Meter Producer	2	0	0	0	1.000	0	Intrastate	0	0	0
Meter Producer	0	0	0	0	1.000	0	Intrastate	0	0	0
Meter Producer	0	0	0	0	1.000	0	Intrastate	0	0	0
Meter Producer	0	0	0	0	1.000	0	Intrastate	0	0	0
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
	22	0	0	0		0		0	0	0

Current Month Deliveries

Downstream Contract	Scheduled	Allocated	Intrastate	Market Pool Operator
Market Pool A	22	22	22	Marketer
Market Pool B	0	0	0	Marketer
	-----	-----	-----	
	22	22	0	

{ELPMD} Local Production Meter Avg Vol File

(LPMAYymm.csv)

Production Pool	Meter Num	Avg Volume	Total Volume	Start Date	End Date
PDP0000001	PDP1234	137	1233	20200601	20200609
PDP0000001	PDP1235	192	1732	20200601	20200609
PDP0000001	PDP1236	34	310	20200601	20200609
PDP0000001	PDP1237	1	11	20200601	20200609
PDP0000001	PDP1238	33	297	20200601	20200609
PDP0000001	PDP1239	21	187	20200601	20200609
PDP0000001	PDP1240	1	9	20200601	20200609
PDP0000001	PDP1241	52	467	20200601	20200609
PDP0000001	PDP1242	0	1	20200601	20200609

{ELPMD} Local Production Meter Vol File

(LPMVyymm.csv)

Production Pool	Meter Num	Volume Date	Meter Volume	Actual/Estimate
PDPL000001	PDP1234	20200601	138	Actual
PDPL000001	PDP1234	20200602	133	Actual
PDPL000001	PDP1234	20200603	136	Actual
PDPL000001	PDP1234	20200604	138	Actual
PDPL000001	PDP1234	20200605	133	Actual
PDPL000001	PDP1234	20200606	138	Actual
PDPL000001	PDP1234	20200607	140	Actual
PDPL000001	PDP1234	20200608	139	Actual
PDPL000001	PDP1234	20200609	138	Estimate
PDPL000001	PDP1234	20200610	138	Estimate
PDPL000001	PDP1234	20200611	138	Estimate
PDPL000001	PDP1234	20200612	138	Estimate
PDPL000001	PDP1234	20200613	138	Estimate
PDPL000001	PDP1234	20200614	138	Estimate
PDPL000001	PDP1234	20200615	138	Estimate
PDPL000001	PDP1234	20200616	138	Estimate
PDPL000001	PDP1234	20200617	138	Estimate

{EPPAS} Monthly Production Pool Allocation report

(L5ASyymm.csv)

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 Level 5 Allocation Statements - Production Point
 National Fuel Gas Distribution Corporation
 Transportation Services Scheduling
 Phone:(716) 857-7232

Pool Operator Name: Marketer
 Pool ID: Pool
 Pool Operator DUNS: 00000000
 Statement MM/DD/YYYY 00:00:00
 Billing Month: Month Year

Upstream Contract-Award: Pool
 Upstream DUNS: 00000000
 Rec. Pt. Prop. Code/DRN: NYDPL / 281064
 Origin: Intrastate
 Del. Pt. Prop. Code/DRN: NYCDP / 281062
 Downstream MPO/DUNS: NXYZS01 / 000000

Description:	Units: Unshrunk Mcf		Total	
	Scheduled	Allocated	Scheduled	Allocated
06/01/2020	3	0	3	0
06/02/2020	3	0	3	0
06/03/2020	3	0	3	0
06/04/2020	3	0	3	0
06/05/2020	3	0	3	0
06/06/2020	3	0	3	0
06/07/2020	3	0	3	0
06/08/2020	3	0	3	0
	24	0	24	0

{EPPSQ} Production Pool Scheduled Quantities Report

(L5SQyymm.csv)

Page 1 of 1
 Scheduled Quantities/Volumes Report - Production Pool
 National Fuel Gas Distribution Corporation
 Transportation Services Scheduling
 Phone: (716) 857-7232

Pool Operator Name: Marketer
 PoolID: Pool
 Pool Operator DUNS: 000000
 Statement Date: MM/DD/YYYY 00:00:00
 Billing Month: Month Year

----- Upstream -----		Receipt	Delivery	---- Downstream ----		Scheduling	MM/DD/YYYY	MM/DD/YYYY	MM/DD/YYYY	Change	MM/DD/YYYY
Contract/Award	DUNS	DRN/Code	DRN/Code	Package ID	Contract	DUNS	Basis	Scheduled	Nominated	Scheduled	Scheduled Difference
Pool	281064/NYDPL		281062/NYCDP		NXYZS01	00000000	Unshrunk Mcf	3	3	3	0 0
Total Pool								3	3	3	0