#### Part 7 Class- Customer Service

<u>NY</u>
Training- 3 Day Session (Hands-On 12 Hours) 24 Hours
Testing (48 Hours after Training)- 1 Day Session
<u>PA</u>
Training- 2 Day Session (Hands-On 12 Hours) 16 Hours
Testing (12 Hours after Training)- 1 Day Session
<u>NOTE</u> : NY will qualify in the <b>NFG HYB</b> series and PA will qualify in the <b>NFGPA</b> series. NFG Trainer will discuss the specifics/differences of each series during class.

#### **Classroom Training:**

- Class Overview
- Safety/PPE

#### **Covers Tasks:**

- 23/24- Inspecting the Condition of Exposed Pipe
- 29/30- Repairing a Plastic and Steel Distribution Pipe
- 31- Installation of Pipe
- 32/33- Purging a Pipeline In and Out of Service
- 34- Performing a Pressure Test on a Pipeline
- 35- Stopping Gas Flow( Squeeze-Off-Services Only)
- 49- Mechanical Joining of Pipe other than Plastic to Plastic Pipe
- 50- Joining Plastic Pipe
  - o Stab

#### **Hands-On Training:**

- Pit Depth Gauge
- Leak Repair (Clamp Installation)
- Pipe Squeezing
- One Man Line Hit Repair

#### **Testing:**

- Written Evaluation (WE) -23/24-Inspecting the Condition of Exposed Pipe
- WE-29B/30B- Repairing a Plastic Distribution Main
- WE-29C/30C- Repairing a Steel Distribution Main
- WE-31A-Installation of Pipe
- WE-31B-Installation of Pipe in a Ditch
- WE-32/33-Purging a Pipeline in and Out of Service
- WE-34-Preforming a Pressure Test on a Pipeline
- WE-35C- Stopping Gas Flow (Squeeze-off- Services Only)
- WE-49-Mechanical Joining of Pipe other than Plastic
- WE-A-General Knowledge
- WE-B-Mechanical Couplings
- Performance Evaluation (PE) -Stab-PJQ-07
- PE-Compression-49.3
- PE-Squeeze-off-35.1

# Below is the Covered Tasks Listing the Domains and Elements that will be covered during Training Class

## **COVERED TASK #23/24:** Inspecting the Condition of Exposed Pipe

- 1. Types of Pipe and Coating
  - a. Knowledge of the different types of pipe materials
  - b. Knowledge of the different types of coating materials
- 2. Inspecting for Pipe and Coating Damage
  - a. Knowledge of external pipe inspection practices
  - b. Know how to identify gouges, nicks and scratches
  - c. Know how to identify actual or potential facility damage due to improper installation
  - d. Know how to identify coating damage
- 3. Abnormal Operating Conditions Involving Exposed Pipe
  - a. Know how to respond to damage found on exposed pipe

## COVERED TASK #29/30BC: Repair Distribution Plastic & Steel Pipe

- 1. Assessment of Distribution Pipeline Damage
  - a. Know how to determine the type of pipe and pipeline uncovered
  - b. Know actions to take when pipeline damage is identified
- 2. Repair of Plastic Pipe
  - a. Know how to identify gouges, kinks and scratches
  - b. Knowledge of potential sources of ignition
  - c. Knowledge of static electricity and steps to prevent it
  - d. Knowledge of the repair clamp process
  - e. Know-when to replace vs. repair a segment of plastic pipe
- 3. Repair of Steel Pipe
  - a. Know how to identify cause of damage
  - b. Know-how to select a repair method
  - c. Knowledge of the clamp installation process
  - d. Knowledge of the coupling installation process
  - e. Knowledge of the split sleeve installation process
  - f. Know-when to replace vs. repair a segment of steel pipe

### **COVERED TASK #31AB: Installation of Pipe**

- 1. Transportation, Storage, and Handling of Pipe
  - a. Understand pipe storage requirements
  - b. Know how to move pipe without damaging it
- 2. Inspection of Pipe
  - a. Knowledge of pipe inspection practices
  - b. Know how to verify the correct pipe material
  - c. AOC Know how to respond to a damaged pipe
- 3. Pipe Depth
  - a. Knowledge of the proper pipe depth requirements
  - b. AOC Know how to respond to insufficient pipe depth
- 4. Utility Separation
  - a. Knowledge of separation requirements from other utilities and structures

- b. AOC Know how to respond to insufficient utility clearance
- 5. Pipe Locating Material Installation
  - a. Knowledge of the materials used to assist with pipe locating and the installation process
  - b. AOC Know how to respond to tracer wire failure
- 6. Documentation
  - a. Knowledge of the documentation requirements
  - b. AOC Know how to respond to an undocumented or improperly documented existing pipeline facility
- 7. Post-Installation Markings
  - a. Knowledge of the locating and marking requirements
- 8. Weak Links
  - a. Knowledge of weak link methods
  - b. AOC Know how to respond to weak link breaks
- 9. Installing Pipe in an Open Trench
  - a. Know how to properly prepare a trench
  - b. Know how to minimize plastic pipe stresses
  - c. Knowledge of pipe lowering practices
  - d. AOC Know how to respond to rocks in a trench

# COVERED TASK #32: Purging a Pipeline into Service COVERED TASK #33: Purging a Pipeline Out of Service

- 1. Purging Fundamentals
  - a. Knowledge of the Purging Purpose
  - b. Knowledge of Hazards of Static Electricity in Purging a Pipeline
  - c. Knowledge of the Components to Ground
  - d. Knowledge of the Communication Requirements
  - e. Knowledge of the Purging Medium
- 2. Purging Process
  - a. Knowledge of Vent Stack Requirements
  - b. Knowledge of the Vent Stack Location
  - c. Knowledge of the Inert Gas Process
  - d. Knowledge of the Purge Velocity
  - e. Know how to Secure the Required Sample Readings
- 3. Abnormal Operating Conditions
  - a. Know how to identify and respond to an activated EFV
  - b. Know how to identify and respond to inadequate odorization

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a. Know how to respond to an incomplete purge

### **COVERED TASK #34: Performing Pressure Test on a Pipeline**

- 1. Pressure Testing Fundamentals
  - a. Knowledge of the Equipment Required for Pressure Testing
  - b. Knowledge of the Appropriate Test Pressure
  - c. Knowledge of Testing Duration
  - d. Knowledge of the Medium Used
- 2. Pressure Testing Process
  - a. Knowledge of the Pressure Testing Process
  - b. Knowledge of the Documentation Requirements
- 3. Abnormal Operating Conditions
  - a. Know How to Identify and Respond to a Leak During a Pressure Test
  - b. Know How to Identify and Respond to a Gauge Malfunction

## **COVERED TASK #35: Stopping Gas Flow**

- 1. Stopping Gas Flow Fundamentals
  - a. Knowledge of system flow and pressures
  - b. Knowledge of system monitoring during stopping operations
  - c. Knowledge of reasons for stopping gas flow
- 2. Stopping Gas Flow by Squeeze-off
  - a. Knowledge of squeeze-off tool selection, inspection and use
  - b. Know how to verify pipe specifications
  - c. Knowledge of where to squeeze off
  - d. Knowledge of the plastic squeeze-off process
- 3. Abnormal Operating Conditions
  - a. Know how to identify and respond to insufficient shutoff
  - b. Know how to identify and respond to pipe damaged in stopping off gas



## **COVERED TASK #49: Mechanical Joining of Pipe Other Than Plastic**

- 1. Pipe Preparation
  - a. Know how to prepare pipe for fitting installation
- 2. Compression Fitting
  - a. Knowledge of fitting types
  - b. Knowledge of fitting installation
  - c. Demonstrate fitting installation process
- 3. Flange Fitting
  - a. Knowledge of fitting types
  - b. Knowledge of fitting installation
- 4. Threaded Fitting
  - a. Knowledge of fitting types
  - b. Knowledge of fitting installation
- 5. Abnormal Operating Conditions
  - a. Know how to recognize and respond to a failed soap or leak test

## **COVERED TASK #50:** Joining Plastic Pipe

- 1. Static Electricity on Plastic Pipe
  - a. Knowledge of the causes of static electricity on plastic pipe
  - b. Knowledge of the hazards of static electricity and related safety procedures
  - c. Know how to eliminate static electricity on plastic pipe
- 2. Mechanical Joining of Plastic Pipe
  - a. Knowledge of the Pipe Preparation Process
  - b. Knowledge of Mechanical Fittings Installation Process
  - c. Demonstrate Installation of a Stab Fitting
  - d. Demonstrate Installation of a Compression Fitting
  - e. Demonstrate Installation of a Bolted Fitting
- 3. Abnormal Operating Conditions
  - a. Know how to recognize and respond to material defects
  - b. Know how to recognize and respond to equipment malfunctions
  - c. Know how to recognize and respond to improper fusions

