# TELEMETERING SERVICE MANUAL For NATIONAL FUEL GAS DISTRIBUTION CORPORATION

### WHAT IS TELEMETERING?

Telemetering is add-on electronic equipment connected to gas meter(s) that collects and stores hourly readings from the meter(s) and then sends those hourly readings to a computer system in National Fuel Gas Distribution Corporation ("NFGDC"). The software determines hourly consumption and posts those readings and/or consumptions in a variety of formats.

The resulting information is posted to the internet on the NFGDC Web Site for retrieval by customers or their authorized representatives.

Generally, telemetering information is available each morning before Noon for the previous gas day (ending at 10:00 a.m. on the current day). Daily statements will be posted on the Transportation Scheduling System at approximately the same time for customers utilizing telemetering data for Daily Metered Transportation service.

### WHAT ARE THE BENEFITS OF TELEMETERING?

Telemetering equipment can provide several advantages:

Operation, maintenance, and accuracy of the telemetering components are all the responsibility of NFGDC.

Once each day NFGDC posts a formatted report detailing gas consumption and meter readings for each day – which may be valuable information for production costing, scheduling, and budgeting.

Gas Account Management is enhanced by ensuring that the delivery month, the usage month, and the billing month are identical time periods.

### WHAT DOES TELEMETERING COST?

The typical cost for telemetering components can range from about \$1,500 to \$5,000 for each meter. Costs will vary for multiple meter sets, depending on the number of meters, the type of metering and the metering location(s) currently in place at a customer facility. This is a one-time, up-front charge, payable to NFGDC prior to installation.

In addition, the customer must supply a dedicated analog phone line or cellular service to each meter.

All cellular plans should be at least 1-2Gb from (Verizon or AT&T). SIM cards must be assigned a static IP address\* and be of type 2FF and a "non 10. xxx.xxx IP address".

The customer must have the components listed as "STANDARD REQUIREMENTS FOR TELEMETERING CAPABILITY," located within this document.

# NATIONAL FUEL GAS DISTRIBUTION CORPORATION

### Instructions for Using Internet Web Site to Access Telemetering Data

I. Requirements

- Access to Internet
- Access to generally available versions of Web Browser software, Microsoft Internet Explorer.
- II. Instructions
  - 1. Access NFGDC's Services for Marketers Web Site at

http://www.natfuel.com/marketers/default.aspx

- 2. Click on Suppler / Customer Download Files
- 3. Enter your <u>User Name</u> and <u>Password</u>. This will be supplied to customers. The

customer is responsible for sharing the login information to its authorized agents (Ex. marketer/supplier, consultants) at its discretion for account management and/or scheduling of gas deliveries.

4. Scroll down to "Transportation Supplier/Customer Information." Click on <u>Mercury</u> <u>Device Daily Meter Read Report</u>.

5. View Meter Reading/Consumption Reports on Screen

Microsoft Explorer Instructions:

- Left-Click on the link for the daily report to be viewed.
- The system will respond, "Do you want to open or save this file?"
- Select Open
- 6. Download Reports to Your Computer

Microsoft Explorer Instructions:

- Left-Click on the link for the daily report to be viewed.
- The system will respond, "Do you want to open or save this file?"
- Select Save
- Enter the **<u>Directory</u>** and <u>File Name</u>
- The reports will be saved as an ASCII Text File.
- To view and/or print the file, retrieve it using word processing software such as
- Microsoft Word or a text editor such as Notepad.
- 7. View Meter Reading/Consumption Graphs on Screen
  - Left-Click on the link for the daily graph to be viewed Graphs
- 8. Download Meter Data to Your Computer
  - Right-Click on the link for the daily data download Download File
  - Select Save Target As...
  - Enter the **<u>Directory</u>** and <u>File Name</u>

• The reports will be saved as an ASCII Text File in .CSV format in the following layout:

"RBA\_NUM","RBA\_NAME","SITE\_ID","GAS\_DAY","READ\_TIME","READ","CORR\_READ" "98765432","CUSTOMER NAME","009999999","20060601","11:00:00 ","24","87567"

• To view and/or print the file, retrieve it using spreadsheet software such as Microsoft Excel or a text editor such as Notepad.

9. Exit out of Web Browser when done viewing and/or downloading the reports.

# THE COMPONENTS OF TELEMETERING

Telemetering consists of the following components:

# (ELECTRONIC) CORRECTOR

This device accounts for temperature and pressure variations (such as delivering high-pressure gas) of the gas being delivered, that the metering cannot correct for itself. On a low-pressure delivery meter setting, a pulse accumulator is utilized to receive pulse outputs from the metering equipment.

### **MODEM MOUNTING ASSEMBLY (External Modems)**

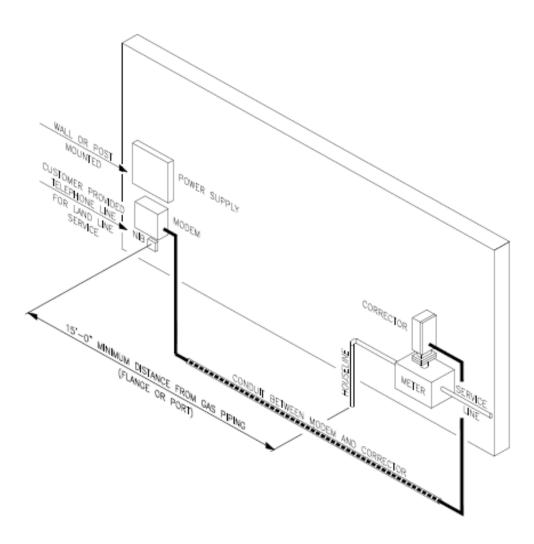
This includes the modem, as well as the necessary hardware required to support it. Typically the modem is either post mounted or wall mounted. The network interface is installed next to the modem.

### **NETWORK INTERFACE BOX (for Landline Service)**

This is a small plastic box mounted on the Modem Mounting Assembly or Modem Case. Inside this box is where the telemetering equipment connects with the phone line used to "call in" meter readings each day.

A typical complete Telemetering Equipment package is pictured on the next page.

# TYPICAL TELEMETERING INSTALLATION



The 15 foot minimum distance referenced in the drawing above applies to equipment not rated for Class 1 Div 2 atmospheres. NEC/AGA guidelines for hazardous location installations should be followed.

### WHAT IS PULSE ACCESS?

In addition to telemetering, another means to access consumption information is to take the pulse signal directly from the meter. This signal can then be used in conjunction with software to perform simple functions such as calculating basic consumption information or more complex functions such as integrating the real time measurement into an energy management system to monitor and control equipment or functions within a facility.

### WHAT ARE THE BENEFITS OF A PULSE ACCESS?

PULSE ACCESS differs from telemetering because with direct access to the pulses, a customer can have continuous real-time data. In comparison, telemetering data is only available on a daily basis in hourly intervals. This real-time feature is often very attractive to customers with sophisticated energy management systems at their facilities. Real time pulse access can provide gas consumption during specific time frames on a specific process that may be used by energy managers to optimize the use of gas energy. The installation cost that NFGDC charges the customer for Pulse Access is generally less expensive than for telemetering.

Pulse access has its limitations and drawbacks, though. When NFGDC provides a customer with access to the pulse data coming from the measurement equipment, NFGDC's responsibility ends at the point where pulses are supplied. Not only must the customer provide the line from that interface point to the customer's receiving computer(s), but also must provide all hardware and software to receive, interpret, and report.

# FEATURES OF TELEMETERING VERSUS PULSES ONLY

### Features of Telemetering

1. Gathering signals from the customer's meters, interpreting those signals and processing the data is the sole responsibility of NFGDC.

2. Approximately at the same time every day, the customer receives a standard report that details gas consumption over the last 24 hours.

3. Installation of the telemetering equipment by NFGDC is generally more expensive than the installation of the equipment for pulses only.

4. The hardware a customer needs for telemetering is fairly basic. Most customers will already have the hardware needed for Internet access (see "Standard Requirements For Telemetering Capability").

5. The customer is responsible for running telephone line(s) to the meter set and ensures the line(s) are operational.

### Features of Pulses Only

- 1. NFGDC provides a pulse at the meter set. The customer is responsible for everything beyond that point including the line(s) from the meter set to the customer's receiving equipment and all equipment (hardware and software) needed to receive and interpret the pulses provided by NFGDC. The interconnection of the line with the meter set shall be performed by NFGDC. The customer is not permitted to make any modifications to or perform any work on NFGDC facilities.
- 2. The customer has access to real-time gas consumption data.
- 3. Installation of the pulses-only equipment by NFGDC is generally less expensive than the installation of the equipment for telemetering. The customer pays NFGDC a one-time fee for installing the equipment that delivers the pulses. All maintenance fees will be internal to the customer.
- 4. Service calls by NFGDC personnel for pulsing equipment shall be scheduled as non-emergency work based on availability.
- 5. Customer shall be responsible for all costs associated with service calls by NFGDC at the request of the customer where NFGDC's equipment is determined to be functioning properly.
- 6. Gas account billing is based on readings from NFGDC's mechanical meters and not the pulsing equipment, which is installed solely for informational use by the customer. No adjustments to billing will result due to discrepancies between the two systems.

# PULSE INSTALLATION SPECIFICATIONS

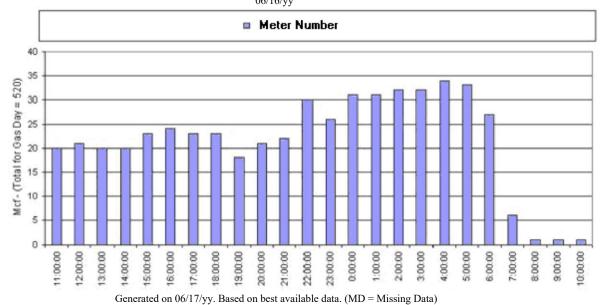
- 1. NFGDC will install one standard two terminal network interface box per instrument, mounted on or near the back of the instrument. All customer access to pulses is provided through the interface box.
- 2. Outputs are Form-A, (2 wire) wetted open collector contacts.
- 3. Outputs are isolated from the ground and from each other.
- 4. Outputs are rated for DC only, from 3v to 30v. No power is provided. Observe polarity.
- 5. The pulse circuit will sink up to 5 milliamperes.
- 6. Output counts consist of contact closures held for 62.5 milliseconds.

Each contact closure represents 1000 standard cubic feet of gas (corrected volume) unless otherwise stated.

# WHAT DATA DO I RECEIVE WITH ELECTRONIC TELEMETERING?

NFGDC receives the reading and consumption data each day. This data is formatted and posted for retrieval by the customer or its authorized representative via the Internet. Below are examples of detail reports and graphs.

| PRODUCED FOR |                            |       | IPTION IS | 101101         | (III) IN HOI     |           |             |        |
|--------------|----------------------------|-------|-----------|----------------|------------------|-----------|-------------|--------|
| RECIPIENT II | D: 00000 RBA               | NUM:  | : 0000000 |                |                  |           |             |        |
|              | DISTRIE                    | BUTIC | ON COMPAN | Y CUST         | OMER             |           |             |        |
|              | MAIN ST<br>RBA NUM: 000000 | 0     | MTR LOC   | • MIIM•        | 00000            | MTR NIIM. | 000000      |        |
|              |                            |       |           |                |                  |           |             |        |
| GAS          |                            |       | ATIVE     |                |                  |           |             |        |
| DAY          | CONSUMPTION CON            | SUMP' | TION      |                |                  |           |             |        |
| 08/01/yy     | 0                          |       | 0         |                |                  |           |             |        |
| 08/02/yy 4   | 4 08/03/yy                 | 9     | 13        |                |                  |           |             |        |
| 08/04/yy     | 1                          |       | 14        |                |                  |           |             |        |
| 08/05/yy     | 0                          |       | 14        |                |                  |           |             |        |
| 08/06/уу     | 0                          |       | 14        |                |                  |           |             |        |
|              | 14 08/08/yy 10             | 24    |           |                |                  |           |             |        |
| 08/09/yy 6 3 |                            |       |           |                |                  |           |             |        |
| 08/10/yy     | 0                          |       | 30        |                |                  |           |             |        |
| 08/11/yy     | 0                          |       | 30        |                |                  |           |             |        |
| 08/12/yy     | 0                          |       | 30        |                |                  |           |             |        |
| 08/13/уу     |                            |       | ΤΙΜ       |                | READINGS         | CONS      |             | CUML   |
|              |                            |       | 1 111     |                |                  |           |             |        |
|              |                            |       | 11:       | 00 AM          | 857082           |           | 0           |        |
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|              |                            |       | 6:        | 00 PM          | 857082           |           | 0           |        |
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|              |                            |       | 3:        | 00 AM          | 857082           |           | 0           |        |
|              |                            |       | 4:        | 00 AM          | 857082           |           | 0           |        |
|              |                            |       | 5:        | 00 AM          | 857082           |           | 0           |        |
|              |                            |       | 6:        | 00 AM          | 857082           |           | 0           |        |
|              |                            |       | 7:        | 00 AM          | 857082           |           | 0           |        |
|              |                            |       | 8.        | 00 AM          | 857083 1         | 1         | 9:00        | AM     |



Individual Meter Volume by Hour for Distribution Customer Name  $06/16/\mathrm{yy}$ 

# STANDARD REQUIREMENTS FOR TELEMETERING CAPABILITY

### Data Access via NFGDC Web Site

### 1. Hardware:

| Minimum CPU:        | i3, 3.3GHz or equivalent            |
|---------------------|-------------------------------------|
| Suggested CPU:      | Minimum to support selected Browser |
| Memory:             | 2GB                                 |
| Display Resolution: | 800 x 600                           |

### 2. **Operating Systems:**

Any operating system that supports minimum Browser versions

### 3. Connection:

Minimum: 1.5 - 3MB Suggested: ISDN, DSL/ADSL, Cable modem Also suggest multiple independent connections: e.g., multiple dial-up ISP's or Cable Modem and backup dial-up connection.

### 4. **Browser Characteristics:**

Microsoft Internet Explorer v9 or higher

### 5. Example of a typical Client Setup:

### Hardware:

CPU:3.3 GHz processorMemory:6 GB PhysicalDisplay Resolution:800 x 600Standard Pointing Device (mouse/trackball)

**Operating Systems:** Windows 7

Connection:Cable Modem56KB (V90) modem (as backup) Cell Phone dialup to backup land line

**Browser:** Microsoft Internet Explorer v9 or higher

6. For Landline Service: Customer must provide one <u>dedicated</u>, <u>analog</u> telephone line <u>per</u> modem. Shared telephone lines or extensions shall not be utilized. The customer is responsible for arranging installation of this telephone line and ensuring it is operational before NFGDC installs any telemetering equipment. The telephone line will be connected by NFGDC to the network interface box at the meter setting. NFGDC personnel require 25 feet of extra telephone line on the meter setting to allow for connecting the line to the telemetering equipment.

- 7. For Landline Service: The customer must inform NFGDC of any prefix that needs to be dialed to make an outgoing call on each telephone line and must also provide NFGDC with the telephone number of each line installed to allow for incoming diagnostic calls.
  - a. For Cellular IP Address Modem Service: The customer is responsible to provide and

maintain a static IP address data plan with Verizon or AT&T. All cellular plans should be at

least 1-2Gb (~\$25/mo) from (Verizon or AT&T). SIM cards must be assigned a static IP

address\* and be of type 2FF and a "non 10. xxx.xxx IP address".

### 8. For Cellular IP Address Modem Service:

Power supply options include:

Battery powered (alkaline/lithium) - Provided by National Fuel at Customer's expense -Modem Power Control Option

#### Solar Power - Provided by National Fuel at Customer's expense

#### - Solar Panels must face South and have adequate daylight

-10, 20, 30, 40 watt solar panel (optional Class 1/Division 2 certified)
-6W charge controller (Class 1/Division 2 certified)
-7Ah, 18Ah sealed lead acid (SLA) rechargeable

### AC power - Provided by Customer (\*Preferred

#### Power Source due to reliability issues\*)

-6VDC, adjustable 9-15VDC and 24VDC options (Class 1/Division 2 certified)



### NATIONAL FUEL GAS DISTRIBUTION CORPORATION 6363 MAIN STREET ENERGY SERVICES WILLIAMSVILLE, NY 14221

|         |                           | Date:  |           |               |
|---------|---------------------------|--|-----------|---------------|
|         | REQ                       | UEST FOR QUOTATIO<br>TELEMETERING/PUI              |           | N OF          |
| Attn:   | Robb Albers               | (716) 857-7037<br>(814) 871-8124<br>(724) 962-6286 |           |               |
| Reque   | ested By:                 | ES Sales Rep                                       |           |               |
|         |                           | ES Sales Rep                                       | Phor      | e Extension   |
| Custo   | mer Name (in SAP          | ):   |           |               |
| RBA ;   | #:                        |  |           |               |
| Servic  | e Address:                |  |           |               |
|         | Street Name               |  | City/Town | Zip Code      |
| Custo   | mer Contact Persor        | .*   |           |               |
|         |                           | Name   |           | Title         |
|         |                           | Phone #  |           | Email Address |
| (* Must | be familiar with actual m | eter location(s) on customer's pres                | mises.)   |               |
|         |                           |  |           |               |
| Reau    | est For:                  |  |           |               |

Telemetering

Pulse Output

| For the Following Meter(s) No.                  | Type                 | 2              | Location                  |
|---|----------------------|----------------|---------------------------|
|   |                      |                |                           |
|   |                      |                |                           |
|   |                      |                |                           |
|   |                      |                |                           |
|   |                      |                |                           |
| Deadline, if any, for quotation t               | o be made:           |                |                           |
| Has a consultant been authorize request? If so: | d by the customer to | communicate    | with NFGDC regarding this |
|   |                      |                |                           |
| Name  | Firm                 | Phone #        | Email Address             |
|   |                      |                |                           |
| Customer email address for deli                 | very of daily Custom | er Transportat | ion Statement:            |

NATIONAL FUEL GAS DISTRIBUTION CORPORATION / 6363 MAIN STREET / WILLIAMSVILLE, NY 14221-5887