



National Fuel Gas Distribution Corporation  
Fall 2020 Marketer/Supplier Teleconference  
October 15, 2020  
2:00 p.m. EST

**AGENDA**

<b>Welcome and Introduction</b>	<b>Joanne Maciok</b>
<b>Operational Update</b>	<b>Chase Bahne/ Dan Czechowicz</b>
<b>Rates &amp; Regulatory Update</b>	<b>Maryann Stankovski</b>
<ul style="list-style-type: none"><li>○ Federal Regulatory Update</li><li>○ PA Regulatory Update</li><li>○ NY Regulatory Update</li></ul>	
<b>Capacity Update</b>	<b>Ken McAvoy</b>
<b>General Discussion</b>	<b>All</b>
<b>Closing</b>	<b>Joanne Maciok</b>



# **National Fuel Gas Distribution Corporation**

## **Fall 2020 Marketer/Supplier Teleconference**

### **Operational Update**

**Presentation by: Chase Bahne & Dan Czechowicz**  
**October 15, 2020**



# Marketer/Supplier Operations Support

- NFGDC Website: <https://www.natfuel.com/marketers/default.aspx>
- Operating Procedures Manuals:
  - GTOP, TSS, TSS Reports, Aggregator, Market Pool, Production Pool
- Transportation Scheduling System – TSS
- Training
- Help Desks
  - **Scheduling: (716)-857-7232**
    - Hours: 7:30 am – 5:00 pm on business days
    - email: [TSSSupport@natfuel.com](mailto:TSSSupport@natfuel.com)
  - **Billing: (716)-857-7432**
    - Hours: 8:00 am – 4:30 pm on business days
    - email: [TSD-Billing@natfuel.com](mailto:TSD-Billing@natfuel.com)
- **After Hours Scheduling Support: (716)-857-7232**



# Transportation Scheduling System (TSS)

- Marketer Contact Information
  - Updated in TSS, under Contact Maintenance (**ECNTM**)
  - Important to keep this information current
    - System Alerts / OFOs
    - Scheduling cuts
    - Capacity Release
    - Announcements / Other Information
- TSS Users
  - Each user is required to have their own log in, **do not** share log in ID and passwords
  - Citrix Password must be at least 15 characters and contain 3 out of 4 of the following:
    - At least 1 lower case letter
    - At least 1 upper case letter
    - At least 1 numeral
    - At least 1 special character
  - At least one TSS user back-up is highly recommended



# TSS Outage Procedures

- Communication
  - Call TSS Help Desk
- Email / Web posting
  - Keep contact maintenance in TSS up to date (ECNTM)
- TSS Emergency Forms (only to be used at National Fuel's direction)
  - Available online at:  
[https://www.natfuel.com/marketers/TSS/manuals\\_and\\_forms.aspx](https://www.natfuel.com/marketers/TSS/manuals_and_forms.aspx)
  - Print of copies of each of the forms to have readily available
- Forgetting password or remote connection issues on local computer is not a TSS Outage



# Transportation Customers

## NEW YORK

	<u>March 2020</u>	<u>October 2020</u>
STBA (Aggregation)	67,147	54,406
DMT (Aggregation)	36	43
MMT (Stand Alone)	1	1
<b>New York Total</b>	<b>67,184</b>	<b>54,450</b>

## PENNSYLVANIA

MMNGS (Aggregation)	3,724	3,775
SATS (Aggregation)	26,066	21,032
DMT (Stand Alone)	77	78
<b>Pennsylvania Total</b>	<b>29,897</b>	<b>24,885</b>

## TOTAL NFGDC

97,051

79,335



# New York & Pennsylvania Operations

- Daily Delivery Quantities (DDQs)
  - DDQs are customer usage estimates based on usage history, weather forecasts, actual measurement – mid course correction
    - DDQ Requirements under normal operating conditions:
      - NY STBA and PA MMNGS = 95% - 105%
      - PA SATS = 98% - 102%
- Production Daily Quantities (PDQs)
  - PDQs are estimates of local production based on production volume history
- Market Pool and Production Pool operators are responsible for monitoring DDQs / PDQs and actual flowing volumes
  - Request DDQ and PDQ modifiers via TSS
    - Enter detailed descriptions when making DDQ and PDQ modifier requests



## New York & Pennsylvania Operations

- Meet daily delivery requirements (DDQs) to serve market
- Daily Metered Transportation (DMT) customers, match daily deliveries to actual daily usage
- On the PA DMT statement, when 'USAGE EST.' is shown under the 'Stmt Basis' column, it is the market pool operator's responsibility to obtain:
  - 10:00 am read directly from the customer
  - first of the month reading for closing out the previous month.
- Deliver upstream supplies at primary firm or acceptable alternate delivery points
- Manage storage inventories
  - Required end of month storage inventory percentages are **minimums**, not targets





## ESS End of Month Inventory Levels Current Minimum Percentage Full

		NY	PA
Injection	April	0%	0%
	May	12%	12%
	June	29%	29%
	July	46%	46%
	August	63%	63%
	September	80%	80%
	October	95%	95%
Withdrawal	November	89%	86%
	December	71%	68%
	January	46%	45%
	February	28%	28%
	March	0%	0%



# SYSTEM MAINTENANCE ORDERS

## \* TO MAINTAIN SYSTEM OPERATIONAL INTEGRITY \*

- SYSTEM ALERT
- Operational Flow Order (OFO)
  - NY STBA 98-105% (cold); 95-102% (warm)
  - PA SATS 100-102% (cold); 98-100% (warm)
  - PA MMNGS 100-105% (cold); 95-100% (warm)
  - Option to disallow use of PA DMT banks
  - Option to shrink NY DMT tolerance from 10% to as low as 2%
  - Communicate through ROBO text option
    - Marketers must opt-in to receive texts messages in the contact maintenance screen in TSS (ECNTM)
  - Conducting a test using ROBO text on 11/5/20
- UNAUTHORIZED OVERRUN
- CURTAILMENT





## Pipeline Critical Notices are Important

- NFGDC reminds ESCO's to consider their business and regularly review the appropriate pipeline notices
  - Subscribe to receive emails of Critical Notices from each pipeline that they operate on
  - Review and assess potential impacts on their business
  - Contact the appropriate pipeline for notice clarification
  - Contact NFGDC for assistance
- To receive Critical Notice emails directly from:
  - NFG Supply - contact your internal System Administrator or NFGSC Interstate Marketing to set up email notification preferences.
  - TGP - Update DART user setting in "Business Preferences" to receive email notifications



## Other Information

- **SAP Billing System Change**
  - Allocation of usage when a rate changes during a customer's billing period:
    - Non-heating base load will be allocated based on the number of days before and after the effective date of a rate change
    - Heating load will be allocated based on the number of degree days during the effective rate periods
  - Implemented October 1, 2020
- **National Fuel Website**
  - New look to the website
  - Implementation date of October 30, 2020
- **TSS Uniface upgrade**
  - Implementation date of January 2021
  - No changes to user interface



# Questions?





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### **Rates & Regulatory Update**

**Presentation by: Maryann Stankovski**  
**October 15, 2020**



# Rates & Regulatory Update

Federal Update

## Pipeline Rate Events

- **RP19-1426 – National Fuel Gas Supply Corporation**
  - Section 4 Rate Case filed on 7/31/2019 proposing a 48.5% rate increase
  - Settled rates reflect ~19% increase
- **RP 20-1060 - Columbia Gas Transmission, LLC**
  - Filed general NGA Section 4 rate case on July 1, 2020 proposing a ~96% rate increase, subject to refund
  - New rates to be effective February 1, 2021



# Rates & Regulatory Update

## Pennsylvania Update

### **Data Security Agreement & Self-Attestation**

- June 14, 2019 – NFGDC filed Supplement No. 207 to Tariff Gas Pa. P.U.C. No. 9 to update its current tariff and to institute new tariff provisions, including the authority to require a Data Security Agreement (DSA) and Self-Attestation (SA) from parties accessing NFGDC's utility business systems
- August 29, 2019, the Pa. P.U.C. approved NFG's tariff filing
- Collaborative held on September 22, 2020
- DSA's are due October 31, 2020





# Rates & Regulatory Update

Pennsylvania Update

## **Pennsylvania GTOP**

– No planned updates



# **Rates & Regulatory Update**

New York Update

## **Order Adopting Changes to the Retail Energy Market and Establishing Further Process**

**Issued and effective December 12, 2019**

- September 18, 2020 Order on Rehearing, Reconsideration, and Providing Clarification
  - Ordering Clauses 3,4,5, and 7 effective February 15, 2021
  - Ordering Clause 6 effective November 17, 2020
- Utilities have posted 12-month average supply rates

<https://nationalfuelgas.com/marketers/nyrates/NYSupplyRates.aspx>



# Rates & Regulatory Update

New York Update

## **New York GTOP**

- No planned updates



# Questions?





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### **Capacity Review**

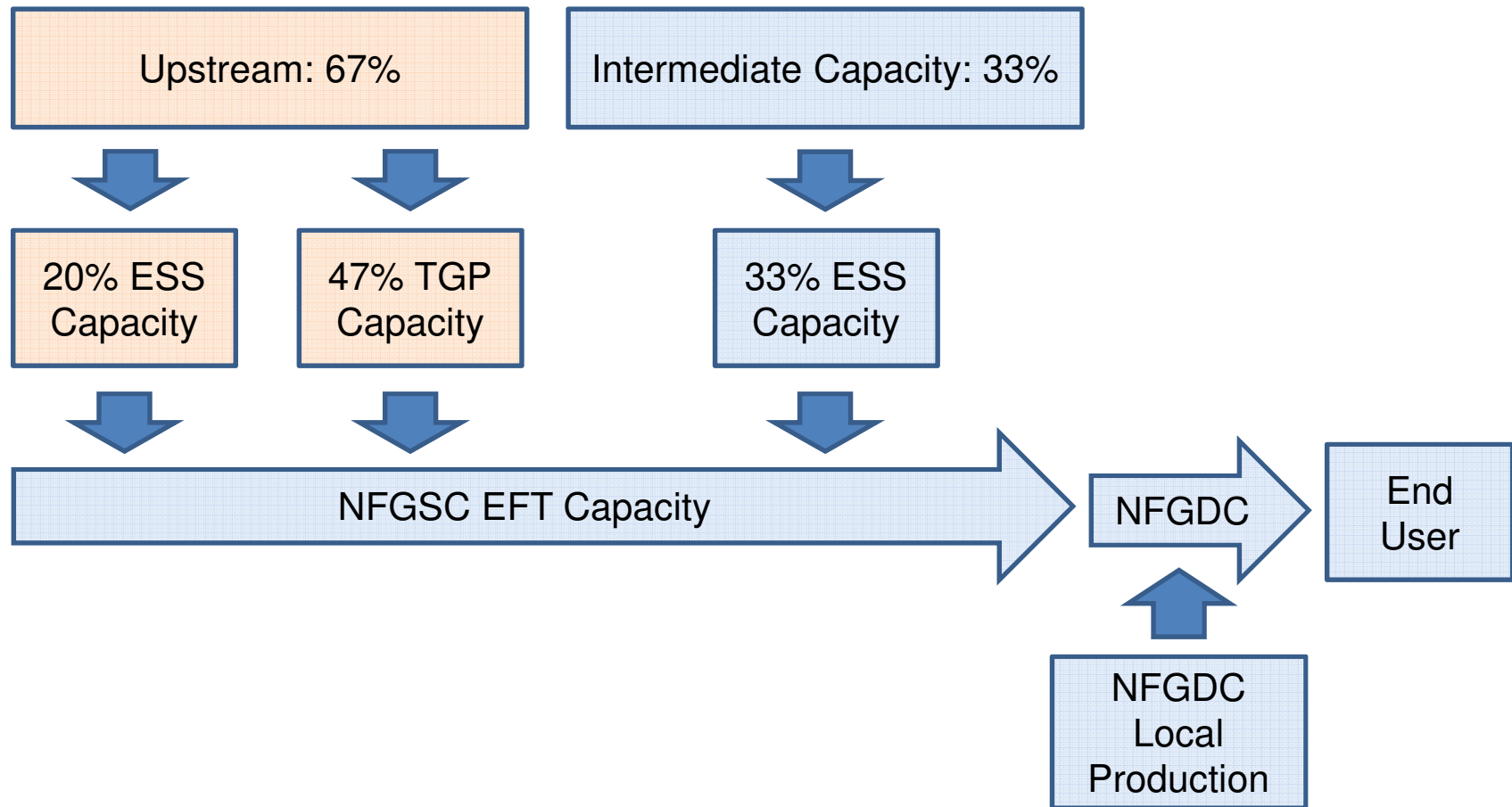
**Presentation by: Kenneth McAvoy**

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# NY Capacity Release

Serves requirements up to 62 HDD





# New York

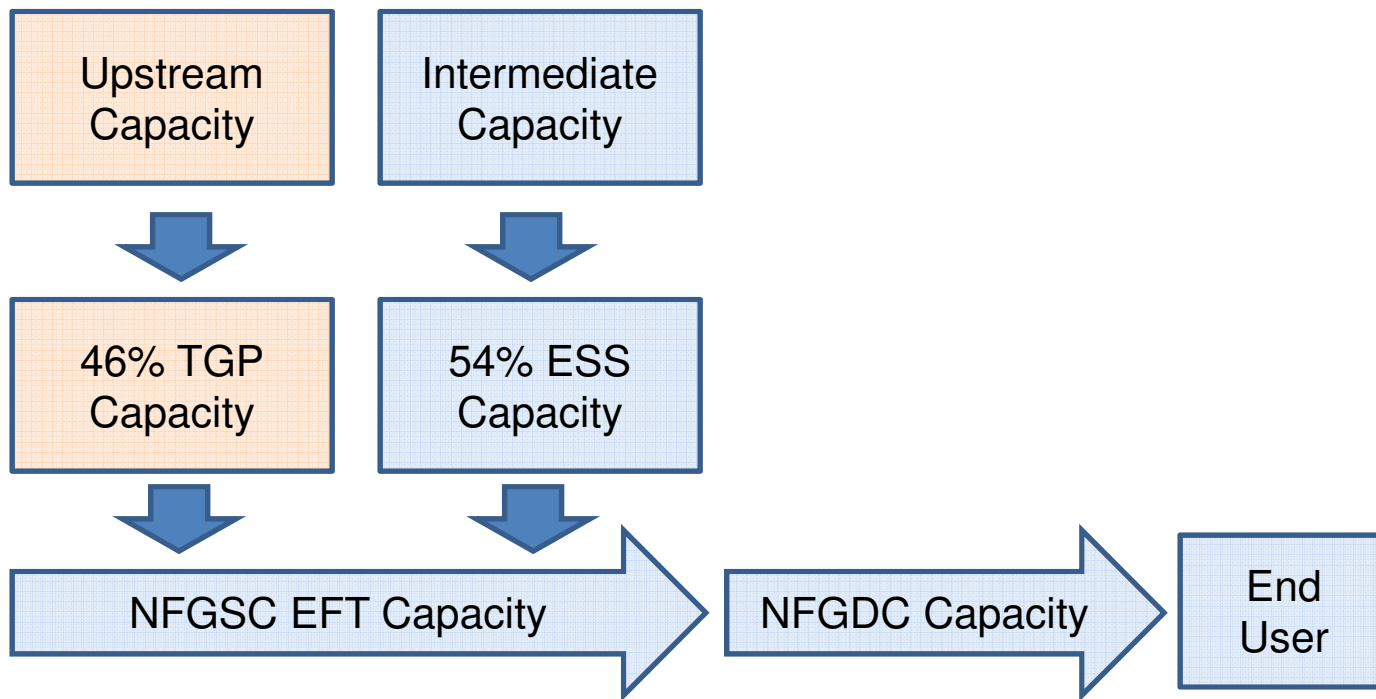
## Upstream WACOC & Capacity Release Rate

	WACOC		Upstream Release	
	Rate	Change from Apr-2012	NFGSC ESS Max Rate	TGP FT Rel. Rate
Apr 2012	\$10.84	-	\$4.16	\$11.92
Apr 2013	\$10.51	-3%	\$4.49	\$11.49
Apr 2014	\$9.81	-9%	\$4.48	\$10.68
Apr 2015	\$9.40	-13%	\$4.48	\$10.27
Apr 2016	\$10.05	-7%	\$4.39	\$11.04
Apr 2017	\$9.49	-12%	\$4.30	\$10.40
Apr 2018	\$8.60	-21%	\$4.48	\$10.37
Apr 2019	\$8.86	-18%	\$4.49	\$10.74
Apr 2020	\$8.96	-17%	\$4.91	\$10.69



# Pennsylvania SATS Capacity Release

Serves requirements up to 62 HDD







# Pennsylvania

## WACOC & Capacity Release Rate

	WACOC		Upstream Release
	Rate	Change from Apr-2012	TGP FT Release Rate <sup>1</sup>
Aug 2012	\$14.98	-	\$14.98
Aug 2013	\$13.88	-7%	\$13.88
Aug 2014	\$11.80	-21%	\$11.80
Aug 2015	\$10.14	-32%	\$10.14
Aug 2016	\$9.63	-36%	\$9.63
Aug 2017	\$9.57	-36%	\$9.57
Aug 2018	\$8.94	-40%	\$8.94
Aug 2019	\$7.78	-48%	\$7.78
Aug 2020	\$7.31	-51%	\$7.31

<sup>1</sup> PA TGP Release Rate = PA WACOC Rate



# Questions?

